

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 059 20375

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT 1935

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
272E

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

4. Well Location
Unit Letter E : 1664 Feet From The North Line and 958 Feet From The West Line
Section 27 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4568'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

05/01/98 MIRT spud surface at 16:15, drill 12 1/4" hole to 729', run 17 jts 24# J-55 8 5/8" casing. Cement with 400 sks Premium + class C cement and circulate 175 sks to pit. WOC 8 hrs, drill 7 7/8" hole 759' - 2253'. Run 6 jts 5 1/2" 15.5# J-55 LT&C, 68 jts 5 1/2" 5.6# Star Fiberglass casing. Fiberglass casing landed at 2031'. Top of Cimarron @ 2020', Top of Tubb @ 2043'. Cement with 400 sks Midcon Premium+ Class C, circulate 150 sks to pit. MORT, wait on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE D.J. Holcomb TITLE Field Team Leader DATE 5/5/98
TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (605) 374-3010

(This space for State Use)
APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/22/98
CONDITIONS OF APPROVAL, IF ANY: