

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122  
 Revised 9-1-63

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date <b>7/2/98</b>		API Number <b>30-059-20377</b>					
Company <b>Amoco Exploration &amp; Production</b>			Connection <b>Bravo Dome CO2 Plant</b>			RTU Number <b>4113</b>					
Pool <b>N/A</b>			Formation <b>Tubb</b>			Unit <b>BDCDGU</b>					
Completion Date <b>5/15/98</b>		Total Depth <b>2315</b>		Plug Back Depth <b>2300</b>		Elevation <b>4656 KB</b>					
Csg. Size <b>5.50</b>		Wt. <b>14.0</b>		Csg. Inside Dia. <b>5.012</b>		Set At <b>2310</b>					
Perforations From <b>2095</b>		To <b>2246</b>		Well Number <b>1935-292-E</b>							
Tbg. Size <b>n/a</b>		Wt. <b>n/a</b>		Tbg. Inside Dia. <b>n/a</b>		Set At <b>n/a</b>					
Perforations From <b>n/a</b>		To <b>n/a</b>		Unit Sec. Twp. Rge. <b>SEC. 29, T-19, R-35</b>							
Type well -Single-Bradenhead-G.G. or G.O. Multiple <b>Single</b>				Packer Set At <b>n/a</b>		County <b>Union</b>					
Producing Through <b>Casing</b>		Reservoir Temp. F <b>95</b>		Mean Annual Temp. F <b>60</b>		Baro. Press. - PSIA <b>12.2</b>					
State <b>New Mexico</b>		Flow Channel, L <b>2300</b>		Depth, H <b>2300</b>		Gg <b>1.5192</b>					
%CO2 <b>100</b>		%N2 <b>0</b>		%H2S <b>0</b>		Prover <b>ORIFICE</b>					
Meter Run <b>4 inch</b>		Taps <b>FLANGE</b>		Duration of Flow							
<b>FLOW DATA</b>				<b>TUBING DATA</b>		<b>CASING DATA</b>					
NO.	Prover Size	X	Stat. Press psig	Diff. Press. Hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow	
SI						<b>168</b>				<b>24 hour</b>	
1.						<b>159</b>				<b>60 MIN</b>	
2.						<b>150</b>				<b>60 MIN</b>	
3.						<b>141</b>				<b>60 MIN</b>	
4.						<b>132</b>				<b>60 MIN</b>	
5.						<b>0</b>					
<b>RATE OF FLOW CALCULATIONS</b>											
NO.	Coefficient (24 Hours)	$\frac{1}{hw} \cdot P_m$	Pressure Pm	Flow Temp. Factor, Ft	Gravity Factor, Fg	Super Compressibility Factor, Fpv	Rate of Flow Q, Mcfd Values		Log(10)		
SI							<b>0</b>				
1.							<b>1233</b>		<b>3.0910</b>		
2.							<b>1800</b>		<b>3.2552</b>		
3.							<b>2383</b>		<b>3.3772</b>		
4.							<b>2950</b>		<b>3.4698</b>		
5.							<b>6596</b>		<b>AOF</b>		
NO.	Pr	Temp, °R	Tr	Z	Gas Liquid Hydrocarbon Ratio A. P. I. Gravity of Liquid Hydrocarbon Specific Gravity Separator Gas Specific Gravity Flowing Fluid Critical Pressure Critical Temperature		N/A Mcf/bbl N/A Deg. N/A 1.5192 1072 P.S.I.A. 548 R				
1.											
2.											
3.											
4.											
5.											
Pc	<b>209.012</b>	Pc^2	<b>43,686</b>			(1) 4th test point	(2) 4th test point				
NO.	Pw^2	Pw	Pw^2	Pc^2 - Pw^2	Pc^2 - Pw^2 Log(10)	Pc^2 Pc^2 - Pw^2	<b>3.261</b>	Pc^2 ^n	<b>2.236</b>		
SI		209.0	43,686	0							
1.		199.8	39,911	3,775	3.5770						
2.		190.7	36,350	7,336	3.8654						
3.		182.1	33,167	10,519	4.0220	4th test point					
4.		174.0	30,291	13,395	4.1269	Q   P^2 ^n	<b>6,596</b>	= AOF			
5.						Pc^2-Pw^2					
Absolute Open Flow		<b>6,596</b>		Mcf @ 15.025		Angle of Slope		<b>55.76</b>		Slope, n = <b>0.681</b> (Cotangent)	
Remarks:											
Approved By Commission:			Conducted By: <b>Automation</b>			Calculated By: <b>Spreadsheet</b>			Checked By: <b>Michael Preston</b>		