

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88249
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20378
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CO2 GAS UNIT
8. Well No. 1935-302E
9. Pool name or Wildcat BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location
Unit Letter E 2408 Feet From The North Line and 722 Feet From The West Line
Section 30 Township 19N Range 35E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4584 GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER COMPLETION ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 110C.

- 5/13/98 - Rig up wireline and run thermal multigate decay log 1900' - 2327'.
- 5/14/98 - Move in rig up service unit. Swab well down to 2315'. Rig down move out service unit.
- 5/14/98 - Rig up wireline and run 4" od guns. Pert 2114' - 2282' with 4 spf. Flow well to pit overnight.
- 5/15/98 - Test well to sales.
- 5/21/98 - Rig up HES frac equipment. Foam frac with CO2 and 62,700# 12/20 sand at 39 bpm at 1400 psi. Flow well to pit for 3 days.
- 5/25/98 - Test well to sales.
- 6/2/98 - Rig up wireline and tag TD at 2206'.
- 6/10/98 - Move in rig up service unit. Clean out sand to 2330' (PBTD). Kill well w/ 104 BFW, run production packer and 3.5" fiberglass tubing. Packer set at 2078'. Test packer/casing to 500#, held ok. Flow well to pit overnight.
- 6/12/98 - Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 6/13/98
TYPE OR PRINT NAME D. J. Holcomb TELEPHONE NO. (505) 374-3010

(This space for State Use)
APPROVED BY Ry Johnson TITLE Assistant Secretary DATE 6/29/98
CONDITIONS OF APPROVAL, IF ANY: