

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-059-20386

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 ...

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
 Bravo Dome Carbon Dioxide Gas Unit 1934

1. Type of Well:
 Oil Well Gas Well Other CO2 Supply Well

2. Name of Operator
 OXY USA Inc. 16696

8. Well No.
 282

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

4. Well Location
 Unit Letter J : 1672 feet from the south line and 2314 feet from the east line
 Section 28 Township 19N Range 34E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4844'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Completion <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/02

Type or print name David Stewart Telephone No. 915-685-5717

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/4/02
 Conditions of approval, if any:

BDCDGU 1934-282

08/28/2002 CMIC: Randy Baker

MI x RU SU x PU x R 2 3/8" Tbg x 4.625 Bit x Circ x Wash to 2480' PBDT
Displace Hole x Fresh Water x P x LD Tbg x Bit x RD MOSU Prep to Log

09/12/2002 CMIC: Randy Baker

MI x RUWL R Compensated Neutron & Gamma-Ray/CCL Log x LTD 2478' MI x RU
SU x R 2 3/8 Tbg to PBDT 2480' x Swb Well Dry x P x LD Tbg x RD x MOSU
x Dump 5 BBL 15% HCL Dn Csg MI x RUWL x R 4.0" Perf Gun x Perf x 2218'
to 2240' x 2246' to 2296' x 2302' to 2320' x 2332' to 2338' x 2348' to
2358' x 2364' to 2372' x 2392' to 2418' x 2428' to 2440' x 4 SPF x .66"
Hole = 608 Holes x Well will not Flow x No Further Report till Frac

09/15/2002 CMIC: Randy Baker

Flow Well to Pit x Strong Blow x Drop 6 Soap Sticks x Rec 2 BLW - oil/
diesel Skim x SION

9/16/02

Flow Well to Sales x 700 MCF/Day

9/18/02

Frac Well Dn 5.50 Csg x 287 BBLs 40# Gel x 53 Tons of CO2 containing 608
sx 12/20 mesh SN Well Screened Out on Flush x Left 82 sx SN in Csg x 658'
Fill x Flow Well to Pit x Well Died ISIP - 2858 psi x 5 Min SIP - 833 psi
x 10 Min SIP - 721 psi x 15 Min SIP 700 psi Max TP - 2858 psi x Avg TP -
1480 psi x Avg IR 31 BPM. Prep to Clean Out x Service Unit x Foam Unit x
Tuesday 9/24/02

9/23/02

MI x RUSU x Foam Unit x PU x R 2 3/8" Tbg x Notched Collar tag SN @ 1796'
x 684' Fill Wash x Ream 1796' to 2480' PBDT x Circ Clean x Rec Large
Amount of SN x Cut Foam x Blow well dry Well flowing Strong x Ptg up to
1680 x Flow Well to Clean Up

09/25/2002 CMIC: Randy Baker

Kill Well x 25 BBLs KCL Water x P x LD Remaining Tbg x Notched Collar
Remove Frac Valve x Install Production Master Valve Put Well on Prod @
1.8 MMCF / Day - Rate Increased Overnight