

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-059-20386
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1934
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 282
2. Name of Operator OXY USA Inc. 16696	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	

4. Well Location  
 Unit Letter J : 1672 Feet From The south Line and 2314 Feet From The east Line  
 Section 28 Township 19N Range 34E NMPM Union County

10. Date Spudded 8/15/02	11. Date T.D. Reached 8/20/02	12. Date Compl. (Ready to Prod.) 9/16/02	13. Elevations (DF & RKB, RT, GR, etc.) 4844'	14. Elev. Casinghead
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15. Total Depth 2488'	16. Plug Back T.D. 2480'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2218-2440'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CH/CNL/GRL/CCL	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	725'	12-1/4"	350sx	N/A
5-1/2"	5.9#FG/15.5#	2488'	7-7/8"	400sx	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number) 4 SPF @ 2218-40, 46-96, 2302-20, 32-38, 48-58, 64-72' 2392-2418, 28-2440' Total 608 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2218-2440'	12054g 40# gel + C02 w/ 60800# sd


28. **PRODUCTION**

Date First Production 9/16/02	Production Method (Flowing, gas lift, pumping - Size and type pump) flwg	Well Status (Prod. or Shut-in) prod					
Date of Test 9/27/02	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2604	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 93	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2604	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By D. Holcomb
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30. List Attachments  
C-103, C-104, Deviation Svy, Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 10/31/02

