

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20387
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935
2. Name of Operator OKY USA Inc. 16696	8. Well No. 052
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter O : 584 feet from the south line and 1963 feet from the east line Section 5 Township 19N Range 35E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4671.3'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING REMOVAL AND CEMENT JOB ☒	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

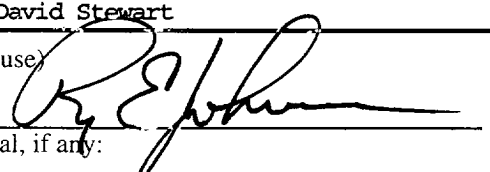
See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 9/10/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE 9/16/02

Conditions of approval, if any:

BDCDGU 1935 #052

09/04/2002 CMIC:Wayne Lucas

Move and rig up. Spud 12 1/4" hole at 16:00 hours on 09/03/2002. TD at 744'.
TOH rig up and run 8 5/8 casing. Last survey at 744' 1 deg.

09/05/2002 CMIC:Wayne Lucas

Cement 8 5/8 Casing with 300sx Premium Plus (14.8 lbs/gal, 1.34cuft/sx)
Circulate 35sx to surface. Plug down at 09:04 hours on 09/04/2002. Nipple up BOP
Drill to 1443' Last survey at 1287' 1 1/2 deg.

09/06/2002 CMIC:Wayne Lucas

TD 7 7/8" hole at 2348'. Tripped out of hole.

09/07/2002 CMIC:Wayne Lucas

Ran 6 Jts 5.50 15.5# J-55 LT&C Steel Csg x 71 Jts 5.50 Fiberglass Csg x CSA
2316'Cmt x 200 sx Lead followed x 150 sx Tail Cmt x PD 1200 Hrs 09/06/02 x Circ
50 sx Cmt to Surface Rig Released 1330 Hrs 09/06/02 - Final Report Till
Completion