

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20391
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐	8. Well No. 202	
2. Name of Operator OXY USA Inc. 16696	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		
4. Well Location Unit Letter <u>P</u> : <u>320</u> feet from the <u>south</u> line and <u>996</u> feet from the <u>east</u> line Section <u>20</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u>Union</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4816.8'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/31/02

Conditions of approval, if any:

BDCDGU 2034-202

9/26/02

Log Well x Compensated Neutron x Gamma Ray / CCL in Mud x LTD 2338'

9/27/02

MI x RUSU x R 2 3/8" Tbg x Bit to PBTD 2348' x Disp Hole x FW x Swb
Well Dry P x LD Tbg x Bit x RD x MOSU

10/07/02

Dump 5 BBLs 15% Hcl Acd x 6 BBLs 6% KCL Perf x 4" Gun 2194' to 2214' x
2223' to 2245' x 2252' to 2266' x 2304' to 2320' X 4 SPF x .66" Hole =
288 Holes x Flow Well to Pit

10/8/02

Frac Dn 5.50" Csg x 273 BBLs 40# Gel FL x 60 Tons of CO2 containing 606
sx 12/20 Mesh SN Max TP 1790 psi x Avg TP 1230 psi x AIR 37 BPM x ISIP
1658 psi x 5 Min SIP 772 psi x 10 Min SIP 440 psi Flow Well to Pit on
.75" Choke

10/09/02

Well Died x Drop Soap Sticks x SI 8 Hrs

10/14/02

Tag x Slick Line @ 2110' x 238' of Fill MI x RUSU x R 4" SN Pump x Well
Started Flowing Heavy SN LD SN Pump x Flow Well to Pit overnight

10/15/02

R SN Pump x Tag @ 2300' x CO SN 2300' to 2348' PBTD Kill Well x Remove
Frac Valve x Drop Soap Sticks x Install Production Valve x SI 3 Hrs
RD x MOSU x **Final Report**
First Day of Continuous Production 10/15/2002