

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20395
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2 Supply Well</u>		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2034		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				
2. Name of Operator OXY USA Inc. 16696		8. Well No. 352		
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640		
4. Well Location Unit Letter <u>0</u> : <u>671</u> Feet From The <u>south</u> Line and <u>2356</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>20N</u> Range <u>34E</u> NMPM Union County				
10. Date Spudded 9/20/02	11. Date T.D. Reached 9/23/02	12. Date Compl. (Ready to Prod.) 10/11/02	13. Elevations (DF & RKB, RT, GR, etc.) 4797.5'	14. Elev. Casinghead
15. Total Depth 2500'	16. Plug Back T.D. 2475'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2200-2408'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CH/CNL/GRL/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	701'	12-1/4"	300sx	N/A
5-1/2"	5.9#FG/15.5#	2486'	7-7/8"	350sx	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2200-70, 2284-2304, 18-44, 60-2370, 2400-2408'
Total 536 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2200-2408'	11466g 40# gel + CO2 w/ 61000# sd

28. PRODUCTION

Date First Production 10/11/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flwg				Well Status (Prod. or Shut-in) prod	
Date of Test 10/17/02	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2450	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2450	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

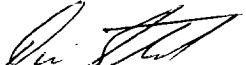
Test Witnessed By

D. Ho?comb

30. List Attachments

C-103, C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 10/21/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1398'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>1623'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2188'</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Santa Rosa <u>1008'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>1690'</u>	T. Chinle _____	T. _____
T. Penn _____	T. Cimarron <u>2168'</u>	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	701'	701'	Redbed
701'	2500'	1799'	sandstone/shale