

## Oil Exploration #1 Lavin

Equipment presumed to be in hole.

16" csg @ 437' cemented with 250 sacks

13 $\frac{3}{8}$ " csg @ 744' cemented with 200 sacks

Total depth reported 1010'.

Proposed plugging program 3/22/56:

Cut and pull 13 $\frac{3}{8}$ " csg.

Set cement plugs at bottom & top of 16" csg.

No confirmation that this was done.

## Oil Exploration #1X Lavin A

Equipment presumed to be in hole

10 $\frac{3}{4}$ " csg. @ 150' cemented with 80 sacks

5 $\frac{1}{2}$ " csg. @ 5000' cemented with 200 sacks

4 $\frac{1}{2}$ " csg. @ 7345' cemented with 150 sacks

(1340' of 4 $\frac{1}{2}$ " csg. may have been pulled)

(some of 5 $\frac{1}{2}$ " csg. may have been pulled)

4 $\frac{1}{2}$ " csg reported perforated @ 7220'-7212' & 6987'-6979'

Total depth estimated 7345'

Removed plugging (not officially proposed or confirmed)

Cement plug (no amount given) at T.D.

1340' of ~~4 $\frac{1}{2}$ " csg.~~ ~~not~~ pulled.

10 sack plug at 150'

10 sack plug at surface.

No markers or casing presently showing at surface. Former landowner reported casing cut off approximately 10' below ground level and covered.

## Plugging Programs

Oil Exploration #1 Irwin

Plug at 800' to 700'

10 sack plug at surface with marker.

Oil Exploration #1X Irwin A

Plug at TD to 6250'

Plug at 4075' to 3975'

or 1400' to 1300'

Plug at 200' to 100'

10 sack plug at surface with marker.

### Note

If one or both wells are found to have plugs below a possible surface plug, provisions should be made to reduce plugging costs accordingly.