

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Charles S. Galbreath & Assoc. W. E. BRITT ET AL
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 14, T. 24N, R. 30E, NMPM.
Wildcat Pool, Union County.

Well is 1,980 feet from South line and 1,999 feet from East line
of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-22-57, 19. Drilling was Completed 9-3-57, 19.

Name of Drilling Contractor GRAHAM-MICHAELIS DRILLING COMPANY

Address 211 N. Broadway, Wichita 2, Kansas

Elevation above sea level at Top of Tubing Head 5795' Gr. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New & Used	338'	None	None	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	338	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 2603 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1852		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash	2521	T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	2112		T.		T. Morrison Ls 359
T. Drinkard			T. Triassic	510	T. Penn.
T. Tubbs			T. White Horse Sandstone	1573	T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	70	70	Clay, Sand, & Lime	2435	2510	75	Conglomerate
70	275	205	Shale, Limestone & Gyp	2510	2523	13	Lime, Shale & Sand
275	363	88	Hard Sand, Lime, Chert & Shale & Pyrite	2523	2588	65	Granite Wash
				2588	2603	15	Granite
363	481	118	Sand & Lime				
481	635	154	Lime, Shale & Redbed				
635	734	99	Red Sand, Lime, Chert, Quartz and Shale				
734	825	91	Red & Gray Sand w/Lava Quartzite & Shale				
825	970	145	Lime, Shale & Redbed				
970	1000	30	Hard Sand				
1000	1205	205	Sand & Shale				
1205	1435	230	Red Sand, Red Rock & Shale				
1435	1550	115	Shale & Sand				
1550	1740	190	Sand & Shale				
1740	1858	118	Shale & Sand				
1858	1875	17	Lime				
1875	1923	48	Anhy & Shale				
1923	2000	77	Anhy & Dolomite				
2000	2066	66	Lime, Sand & Shale				
2066	2148	82	Lime, Sand & Shale				
2148	2221	73	Sand, Dolomite & Shale				
2221	2355	134	Sand & Lime				
2355	2435	80	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator GRAHAM-MICHAELIS DRILLING CO. Address 211 N. Broadway, Wichita 2, Kansas
Name John L. James Position or Title Geologist
9-11-57 (Date)