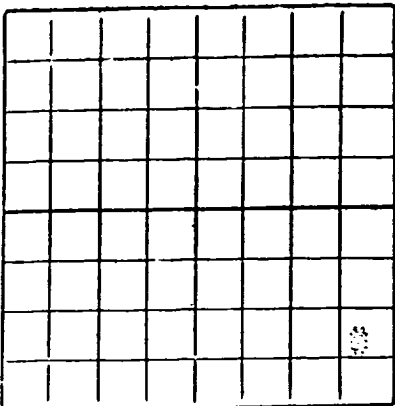




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOODS OFFICE OCC

1957 DEC 3 AM 10:06

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Continental Oil Company

Federal Land Bank #20

(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of SE 1/4 of Sec. 2, T. 24N, R. 36E, NMPM.
Wildcat Union County.

Well is 660 feet from South line and 660 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-6-57, 1957 Drilling was Completed 5-10-57, 1957

Name of Drilling Contractor Clayton & Dyer Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4698 The information given is to be kept confidential until

ILLEGIBLE OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2	26.0	NEW	100.0	Standard	None		
8 1/2	26.0	NEW	100.0	Standard	None		
8 1/2	26.0	NEW	100.0	Standard	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No oil or gas produced in commercial quantities.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5303 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

No oil or gas encountered in commercial quantities.

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

ILLEGIBLE

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy. 1335	T. Devonian.			T. Ojo Alamo.			
T. Salt. Base of Blaine 2045	T. Silurian.			T. Kirtland-Fruitland.			
B. Salt.	T. Montoya.			T. Farmington.			
T. Yates.	T. Simpson.			T. Pictured Cliffs.			
T. 7 Rivers.	T. McKee. 5172			T. Menefee.			
T. Queen.	T. Ellenburger. 2685			T. Point Lookout.			
T. Grayburg.	T. Gr. Wash. 5262			T. Mancos.			
T. San Andres.	T. Granite.			T. Dakota.			
T. Glorieta.	T.			T. Morrison.			
T. Drinkard.	T.			T. Penn.			
T. Tubbs.	T.			T.			
T. Abo.	T.			T.			
T. Penn.	T.			T.			
T. Miss. 5412	T.			T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand	1970	2010	70	Dolomite
250	430	180	Sand, Shale	2010	2104	94	Sand
430	490	60	Shale	2104	2130	26	Anhydrite, Dolomite
490	520	30	Sand	2130	2150	20	Sand, Redbed, Shale
520	760	240	Redbed, Shale	2150	2160	10	Anhydrite, Dolomite
760	990	230	Sand, Shale	2160	2170	10	Sand, Redbed, Shale
990	1000	10	Lime	2170	2180	10	Red. Shale, Arkaso
1000	1030	30	Sand, Shale	2180	2190	10	Dolomite
1030	1220	190	Lime, Sand, Shale	2190	2200	10	Redbed, Shale, Arkaso
1220	1245	25	Sand	2200	2210	10	Dolomite
1245	1270	25	Anhydrite, Dolomite	2210	2220	10	Arkaso
1270	1470	200	Sand, Shale	2220	2230	10	Dolomite, Sand
1470	1590	120	Anhydrite, Shale	2230	2240	10	Arkaso, Redbed, Shale, Dolomite
				2240	2250	10	Lime
				2250	2260	10	Redbed, Shale, Arkaso, Lime
				2260	2270	10	Sand
				2270	2280	10	Sand Green Shale, Lime
				2280	2290	10	Lime
				2290	2300	10	Dolomite
				2300	2310	10	Shale, Dolomite
				2310	2320	10	Dolomite
				2320	2330	10	Limestone Rock

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Address. Position or Title. (Date)