

Santa Fe, New Mexico

MAIN OFFICE 000
PH 1:14

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hoxsey Oil Company
(Company or Operator)

Jones
(Lease)

Well No. 1 in SL $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 27 T. 26N R. 32E, NMPM.

Wildcat

Pool.

Union

County.

Well is 660 feet from East line and 1980 feet from North line

of Section 27..... If State Land the Oil and Gas Lease No. is

Drilling Commenced July 17, 1956, 19 8-3 Drilling was Completed 8-3, 19 56

Name of Drilling Contractor..... **Frazier and Doss Drilling Company**

Address 306 Rose Building, Panama, Texas

Elevation above sea level at Top of Tubing Head..... Unknown..... The information given is to be kept confidential until

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to 1967.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	Used	200	Texas Pattern			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	9 5/8	200	100	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

[illegible]

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 200 feet to 3898 feet, and from feet to feet.
Cable tools were used from 0 feet to 200 feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water, and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. gas barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340		Sand				
340	475		Sandy Lime				
475	1000		Sand and Shale				
1000	1415		Red Shale				
1415	1985		Red Shale and Lime				
1985	2145		Gyp, Shale and Anhydrite				
2145	2242		Shale and Sand				
2242	2470		Anhydrite, Shale, and Sand				
2470	3890		Granite Wash, Shale & Sand				
3890	3898		Granite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 3, 1956

Company or Operator Hoxsey Oil Company
Name H. C. Hoxsey, Jr.
Address Dallas, Texas
Position or Title Agent