

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAIN OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	☒	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 10th, 1954 Des Moines, N.M.

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Russell Stockley

Schmitt A

(Company or Operator)

(Lease)

Co. Tools

1

SE

SE

4

Well No. in the 1/4 1/4 of Sec.

(Contractor)

29

29

Sierra Grande

Union

T., R., NMPM, Pool, County.

Nov 5th to Nov 9th, 1954

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~XXXXXX~~ verbally on Nov 3rd 1954
(was not) submitted on Form C-102 on ~~XXXXXX~~
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ (was not) obtained.

Reached 11:00 P.M. of ~~DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED~~ pipe had been previously seated at 577'8" for water shut off) ran 8 5/8" OD to 1151' dropped 4 sacks Cal seal on bottom.

HOWCO attempted circulation below pipe- failed. Found leak in joint at 1078; Perforated 8" at 1083 W/2 bullets. Cemented 8 5/8" W/ 73 sacks and pumped Plug down to 1032'. Ran HOWCO temperature survey, same showed top cement at approximately 875' off bottom. W.M.S. minimum of 90 hrs. Baled hole dry for shut-off test. No additional fluid. Satisfactory shut-off. Intend pull all 10" and manually fill annulus outside 8" with cement all way to cellar.

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Drilling Dept.

Russell Stockley

Des Moines, N.M.

oil & gas inspector—Dist. #4 15 Nov. 1954

(Title)

(Date)

Eugene A. Chavez

1

November 10th, 1954 New Orleans, La.

Russell Cookley

Robert E

Co. 1001

4 22 22 1

Union

North Grande

22

22

Nov 22 to Nov 24, 1954

Nov 24

Verbatim on
XXXXXXXXXX

XXXXXX

XXXXXX

Reached T. . . of 1155' on Nov 24 (10" pipe had been previously seated at 577'8" for later shut off) ran 8" 00 to 1151' dropped 4 sacks and sealed in bottom. 10000 attempted circulation below pipe - failed. Found leak in joint at 1078'; perforated 8" at 1083' 1/2 pullets. Cemented 8 3/8" W 73 sacks and pumped plug down to 1082'. ran 10000 temperature survey. same showed top cement at approximately 875' off bottom. . . . minimum of 90 hrs. Sealed hole dry for shut-off test. No additional fluid. satisfactory shut-off. Intend pull all 10" and annually fill annulus outside 8" with cement all way to cellar.

Drilling Dept.
New Orleans