

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4283 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger	4020	T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. Blaine Blaine	1647		T. Granite		T. Dakota
T. Cimmaron Cimmaron	2200		T.		T. Morrison
T. Drinkard			T. TD	4283	T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

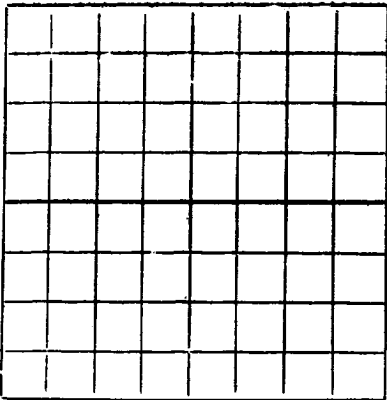
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	sand and grey shale				
140	210	70	limestone				
210	500	290	sand and brown shale				
500	570	70	grey shale				
570	590	20	Exeter sand				
590	680	90	fine dense sand and shale				
680	1650	970	red beds				
1650	1750	100	anhydrite and shale				
1750	1800	50	dolomite				
1800	1910	110	sand				
1910	2100	190	shale and sand stringers				
2100	2130	30	dolomite, anhydrite and shale				
2130	2190	60	sand and shale				
2190	2220	30	dolomite and sand and shale				
2220	3200	980	red bed w/ granite wash at base				
3200	4020	820	granite wash and shale				
4020	4283	263	cherty dolomite and black shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 1, 1961 (Date)
Company or Operator Gregg Oil Co., Inc. Address 505 Gulf Building, Midland, Texas
Name Mary H. Wilson Position or Title Vice-President



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

GREGG OIL CO., INC. (Company or Operator) WITT (Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 13, T. 29N, R. 35E, NMPM.

Wildest Pool, Union County.

Well is 660 feet from South line and 660 feet from East line of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 28, 1961. Drilling was Completed February 27, 1961.

Name of Drilling Contractor Thompson Exploration Drilling Co.

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head 5001. The information given is to be kept confidential until March 15, 1961.

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20	New	600'	casing	none	none	surface, cemented from top-bottom

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7	600	150	pump	9.2	
6 1/4		625-4283			9.3	
6 1/4		600-625		pump		hole filled with mud
7		0-25		pump		plug at base of casing
						surface plug

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out