

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

June 23, 1952

Santa Fe, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Nelson-Moore Development Company - Des Moines

Well No. 1

in the

Company or Operator

Lease

SW SE

of Sec. 33

T.

30N

R.

29E

N. M. P. M.,

Wildcat

Pool

Union

County.

The dates of this work were as follows: Sept. 1951 - May 23, 1952

Notice of intention to do the work was (~~was not~~) submitted on Form O-102 on Verbally, 19____, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Operations resumed after hearing for unorthodox location approved same. Seated 1000' of 10 1/2" 32# casing for good water shut-off; seated 2000' of 8 5/8" 24# casing for good water shut-off; cemented 5 1/2" 17# casing at 2600' w/150 sax and HOWCO cementing truck; drilled to TD of 2698' into granite; recovered 2243' of 5 1/2" leaving 357' cemented and on bottom; 5 1/2" string on bottom bullet perforated by Lane-Wells (will send perforation data later); Shell Oil Co. tested well which made 480,000 cu. ft./24 hrs. of CO₂ gas; shut-in pressure was 155 p. s. i. - built up to 209 p. s. i.; well is presently shut-in pending further development of field and market facilities.

Witnessed by Alvin Coe - Nelson-Moore Dev. Co. Drilling Foreman

Name

Company

Title

APPROVED:
OIL CONSERVATION COMMISSION

Eugene A. E. Haver
Name
23 June 1952
Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Company or Operator

Address

R. E. Nelson
Producer
Nelson-Moore Dev. Co.
Colorado Springs, Colo.
P.O. Box 407