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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Jolla Land & Cattle Co. L	
2. Name of Operator Gulf Oil Corporation		9. Well No. 1	
3. Address of Operator Box 670, Hobbs, New Mexico		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 560 FEET FROM THE North LINE AND 560 FEET FROM		12. County Union	
THE East LINE OF SEC. 21 TWP. 30-N RGE. 34-E NMPM			
15. Date Spudded 9-24-66	16. Date T.D. Reached 10-8-66	17. Date Compl. (Ready to Prod.) Did Not Produce	18. Elevations (DF, RKB, RT, GR, etc.) 5297' GL
19. Elev. Casinghead --			
20. Total Depth 4190'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0 - 4190'
24. Producing Interval(s), of this completion — Top, Bottom, Name Did Not Produce			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Induction, GR BHC Sonic and Microlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9-5/8"	WEIGHT LB./FT. 36#	DEPTH SET 261'	HOLE SIZE 12-1/4"
CEMENTING RECORD 155 Sacks (Circulated)		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
None			
31. Perforation Record (Interval, size and number) None Plugged and Abandoned 10-11-66		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None		None	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Area Petroleum Engineer		DATE October 12, 1966	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
			2078
			Surface
		125'	Beata
		125'	Morrison
		335'	Utterda
		534'	Chino
		1412'	Permian
		3615'	Mss.
		3735'	Altonburg
		4084'	Granite Wash
		4155'	Granite
			FORMATION RECORD
		0-430'	Sandstone, v/ Interbedded green and maroon shales
		520-1412'	Red shale, siltstone and fine-grained sand, interbedded
		1412-2165'	Sandstone, siltstone and red shale with interbedded zones
		2165-3615'	of gypsum and dolomite
		3615-4084'	Interbedded red shale and coarse-grained Arkosic sand
		4084-4155'	Dolomite, pink-tan, f. kln.
			Granite wash and shale
			Granite