

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

GREGG OIL CO., INC.
(Company or Operator)

R. NORTHCUTT
.....
(L-34)

Well No. 1 in NW $\frac{1}{4}$ of 8 $\frac{1}{4}$ of Sec. 24, T. 30-N, R. 36-E, NMPM.

Wildcat

Pool

Union

County.

Well is 1980 feet from South line and 1967.6 feet from East line

of Section 24..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced December 4, 1960 Drilling was Completed January 5, 1961

Name of Drilling Contractor.....**Thompson Exploration Drilling Company**.....

Address **Lubbock, Texas**

Elevation above sea level at Top of Tubing Head..... 4555.5 The information given is to be kept confidential until
January 15, 19 61

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 405 to 430 feet. Exeter Sand

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	20	New	469	Casing	none	none	surface cemented top to bottom

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7	469	100	pump	9.4	
6 1/2		475-500	10	pump	9.4	fill hole from TB to 500'
7	7	Top-25'	10	pump	9.4	mud from 475'-25'

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3887 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. None, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.	None	T. Ojo Alamo.
T. Salt.			T. Silurian.	None	T. Kirtland-Fruitland.
B. Salt.			T. Montoya.	None	T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.	None	T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.	3870	T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T. TD 3887		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.	3130		T.		T.
T. Miss.	None		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Alluvium				
20	60	40	Shale w/sd.				
60	80	20	sd.				
80	110	30	red shale				
110	480	370	sd w/shales				
480	1130	550	red beds				
1130	1200	70	anhydrite				
1200	1480	280	red beds				
1480	1740	260	anhydrite				
1740	2930	1190	sd, sh, dolo, /see G.W.				
2930	3840	910	lm., dolo., sh. & G.W.				
3840	3810	30	Granite erratics				
3870	3887	17	Granite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Gregg Oil Co., Inc.
Name. Northcutt No. 1

Address. Gulf Bldg. Midland, Texas
Position or Title. Consultant
(Date) 11/9/61