

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gregg Oil Co., Inc.
(Company or Operator)

NOTE

(L-99)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 35, T. 31N, R. 36E, NMPM.

Wildent

..Pool,

Index

County.

Well is 1980 feet from N line and 1980 feet from W line

of Section 35 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**January 9**....., 19**61**... Drilling was Completed.....**January 25**....., 19**61**...

Name of Drilling Contractor.....**Thompson Exploration & Drilling Co.**.....

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....**4555**..... The information given is to be kept confidential until

.....**February 15**....., 19**61**..

No. 1, from.....~~none~~.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1000 to 1000 feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	20	New	89	casing	none	none	surface, cemented from top to bottom

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7	89	35	pump	9.3	
6 1/4		115-3639			9.2	Hole filled with mud
6 1/4	7	85-115	10	pump		plug at base of casing
7	7	0-85	10	pump		surface plug

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3639 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1000, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger. 3610	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. Santon Blaine 1090	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T. 3639	T.	
T. Penn.	T.	T.	
T. Miss. 3140	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Sand				
55	1000	945	Red shale and sand				
1000	1090	90	Dolomitic sand and anhydrite				
1090	1300	210	Anhydrite w/tr. sd.				
1300	1410	110	Sand				
1400	1700	300	Red shale and sand				
1700	1780	80	Anhydrite, dolo. & sd.				
1780	2460	680	Sand and Red shale				
2460	3150	690	Granite wash & red shale				
3150	3490	340	Black shale, sand & dolomite				
3490	3639	149	Cherty dolomite and black shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Gregg Oil Co., Inc.
Name. Harris No. 1

Address. Midland, Texas
Position or Title. Consultant
(Date) 1/27/61