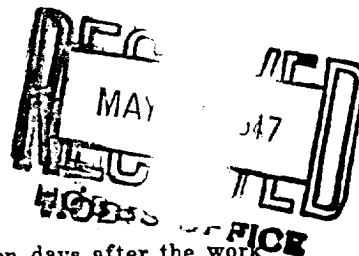


TRIPPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	☒
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		PLUG BACK	☒

February 26, 1947

Date

Keyes, Oklahoma.

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Black Mesa Unit (The Pure Oil Company-operator) Well No. 1 in the _____
 Company or Operator Lease

NE NE SE of Sec. 13, T. 31 N, R. 36 E, N. M. P. M.,
wildcat Field, Union County.

The dates of this work were as follows: **February 25 to February 26, 1947.**

Notice of intention to do the work was (was not) submitted on Form C-102 on Feb. 23 19 47
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We ran $2\frac{1}{2}$ " open-ended tubing and plugged back from 2735' ~~xx~~ up into the $5\frac{1}{2}$ " casing to 2611' ($5\frac{1}{2}$ " esg set @ 2686') with 75 sx. cement by Halliburton with maximum pump pressure of 500#. Job completed @ 2 AM 2/23/47; 54 hours WOC. Then tested cement in $5\frac{1}{2}$ " casing and found top of cement at 2611'. Shot off $5\frac{1}{2}$ " casing at 1535' and pulled 45 joints. 12hrs bailing rotary mud and water from surface to 1200', with water level remaining at 1200' during the last 8 hours while bailing at the rate of 15 bbls. per hour. Filtrate test on water- .02% salt by weight. No show oil or gas. Form C-102 Notice of Intention to Plug is also inclosed. Also we called you today relative to plugging this well.

Witnessed by A.B. Weiss Name The Pure Oil Company Company Dist. Supt. Title

Subscribed and sworn before me this _____

27 day of February, 19 47

E. E. [Signature]
 Notary Public

My commission expires 8/10/47

I hereby swear or affirm that the information given above is true and correct.

Name H. L. Barton

Position Chief Field Clerk

Representing The Pure Oil Company
 Company or Operator

Address Box 101 - Keyes, Oklahoma.

Remarks:

PROVED

MAY 1 1947

Roy [Signature]
 Name
 Oil & Gas Inspector
 Title