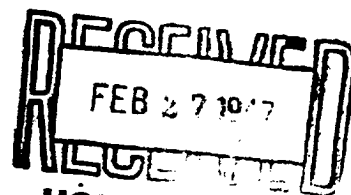


PLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		PLUGGING BACK	X

Feb. 22, 1947.

KEYES, OKLAHOMA.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

BLACK MESA UNIT

Well No. **1** in the

Company or Operator

NE NE SE

Lease

31 N

of Sec. **13**

T.

R. **36 E**

N. M. P. M.,

wildcat

Field,

UNION

County.

The dates of this work were as follows: **February 11, 1947. to February 22, 1947.**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Feb. 11** 19 **47**

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE REVERSE SIDE FOR DETAILS.

Witnessed by **A. S. Weiss** Name **The Pure Oil Company** Company **Dist. Supt.** Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

24 day of **February**, 19 **47**

Name

M. L. Barton

Position **Chief Field Clerk.**

Representing **The Pure Oil Company**
Company or Operator

My commission expires

6/10/47

Address **Box 101 - Keyes, Okla.**

Remarks:

APPROVED

Date **FEB 27 1947**

Roy Garbrough
Name
Oil & Gas Inspector
Title

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 2 $\frac{1}{2}$ " open-ended tubing and plugged back from 2822' to 2800' with 25 sx. Ashgrove cement by Halliburton. Maximum pump pressure 300#. Pulled tubing- job completed @ 5 PM 2/11/47. 36 hrs. WOC. 18 hrs. bailed rotary mud and water from surface to 2200' with fluid level remaining @ 2200' during the last 10 hours while bailing at the rate of 6 barrels per hour. Filtrate test on water - .88% salt by weight.

Ran 2 $\frac{1}{2}$ " tubing with 4-3/4" bit attached and drilled cement plug from 2800' to 2835'-hard cement.
Ran 2 $\frac{1}{2}$ " open-ended tubing and pumped in 50 sx. cement, plugging back from 2835' to 2795' by Halliburton with maximum pump pressure of 300#. Job completed @ 11:30AM-2/14/47. 60 $\frac{1}{2}$ hours WOC. 36 hours bailed mud and salt water from surface to 2200' with fluid level remaining @ 2200' during the last 23 hours while bailing at the rate of 6 barrels per hour. Filtrate test on water - .95% salt by weight.

Ran 2 $\frac{1}{2}$ " tubing with 4-3/4" bit attached and drilled cement plug from 2795' to 2805'-hard cement.
Ran 2 $\frac{1}{2}$ " open-ended tubing & pumped in 75 sx. cement, plugging back from 2805' to 2735' by Halliburton with maximum pump pressure of 750#. Job completed @ 6AM 2/19/47. 50 hours WOC. 24 hrs bailed rotary mud and water from surface to 2200' with fluid level remaining @ 2200' during the last 14 hours while bailing at the rate of 6 barrels per hour. Filtrate test on water- .88% salt by weight.

Nature and detail of further anticipated work will be submitted on a new form C-102
Miscellaneous Notices, tomorrow.