

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☐

5. State Oil & Gas Lease No.

L 4659

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

REFINERS PETROLEUM CORP.

3. Address of Operator

900 Bank of New Mexico Building, Albuquerque, New Mexico

4. Location of Well

UNIT LETTER **I** LOCATED **2010** FEET FROM THE **South** LINE AND **330** FEET FROM **East** THE LINE OF SEC. **32** TWP. **6 N** RGE. **3 W** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Romero

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Valencia

15. Date Spudded

3-23-71

16. Date T.D. Reached

4-10-71

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

6271' GR, 6280' KB

19. Elev. Casinghead

6271'

20. Total Depth

3023'

21. Plug Back T.D.

2976'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-3028'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction, Formation Density, Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	106.54'	12-1/4"	150 sx Class A w/2% c.o.,	circulated
5-1/2"	14#	2975.55'	7-7/8"	300 sx Pozmix	None
Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	NONE	

31. Perforation Record (Interval, size and number)

2640-2650' w/ 2 holes per ft
 2710-2720' w/ 2 holes per ft
 2492-2504' w/ 2 holes per ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2640-2650'	Acidized w/250 gallons 1.5% MCA
2710-2720'	Acidized w/500 gallons 15% MCA
2492-2504'	Acidized w/500 gallons 15% MCA

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____

Consulting Engineer
MORRIS R. JONES

TITLE _____

DATE May 5, 1971