

DISTRIBUTION		
SANTA FE		✓
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**L 4659**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Romero**

2. Name of Operator  
**REFINERS PETROLEUM CORP.**

9. Well No.  
**1**

3. Address of Operator  
**900 Bank of New Mexico Building, Albuquerque, New Mexico**

10. Field and Pool, or Wildcat  
**Wildcat**

4. Location of Well  
UNIT LETTER **I** LOCATED **2010** FEET FROM THE **South** LINE AND **330** FEET FROM

12. County  
**Valencia**

THE **East** LINE OF SEC. **32** TWP. **6 N** RGE. **3 W** NMPM

15. Date Spudded **3-23-71** 16. Date T.D. Reached **4-10-71** 17. Date Compl. (Ready to Prod.) \_\_\_\_\_ 18. Elevations (DF, RKB, RT, GR, etc.) **6271' GR, 6280' KB** 19. Elev. Casinghead **6271'**

20. Total Depth **3028'** 21. Plug Back T.D. **2976'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By  
Rotary Tools **0-3028'** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Dual Induction, Formation Density, Gamma Ray Neutron** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	106.54'	12-1/4"	150 sx Class A w/2% c.c.	circulated
5-1/2"	14#	2975.55'	7-7/8"	300-sx Posmix	None
Plugged and abandoned 5-4-71. Set cement plugs @ 2725-2675', 1800-1700', and 50-0'. Installed dry hole marker.					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
		NONE			NONE

31. Perforation Record (Interval, size and number)

2640-2650'	w/ 2 holes per ft
2710-2720'	w/ 2 holes per ft
2492-2504'	w/ 2 holes per ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2640-2650'	Acidized w/250 gallons 7.5% MCA
2710-2720'	Acidized w/500 gallons 15% MCA
2492-2504'	Acidized w/500 gallons 15% MCA

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Dual Induction, Formation Density, and Gamma Ray Neutron being mailed separately.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Consulting Engineer** DATE **May 5, 1971**