

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 810' FNL and 640' FWL Section 7
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED 9/18/74

5. LEASE DESIGNATION AND SERIAL NO.
MOO-C-1420-0982
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Isleta Pueblo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Isleta Central

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Cactus Area

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
NW/4 NW/4 Section 7-T7N-R2E

12. COUNTY OR PARISH
Valencia
 13. STATE
New Mexico

15. DATE SPUDDED 10/21/74 16. DATE T.D. REACHED 4/28/75 17. DATE COMPL. (Ready to prod.) 7/18/75 P&A
 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5066 KB 19. ELEV. CASING TOP XXXXXXXX 5044 GL

20. TOTAL DEPTH, MD & TVD 16,346 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____
 Total

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____
 25. WAS DIRECTIONAL SURVEY MADE Yes Sidetracked Hole
 27. WAS WELL CORED _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHCS-CNL/FDC, DIL-SP, GR, Prox. ML, Caliper

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION
 DATE FIRST PRODUCTION P&A 7/18/75
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J.W. Linnell TITLE Div. Opers. Engr. DATE 7/30/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

*See Attachments

cc: Oil & Gas Conservation Commission - Santa Fe, N.M.
Southern Pueblo Agency