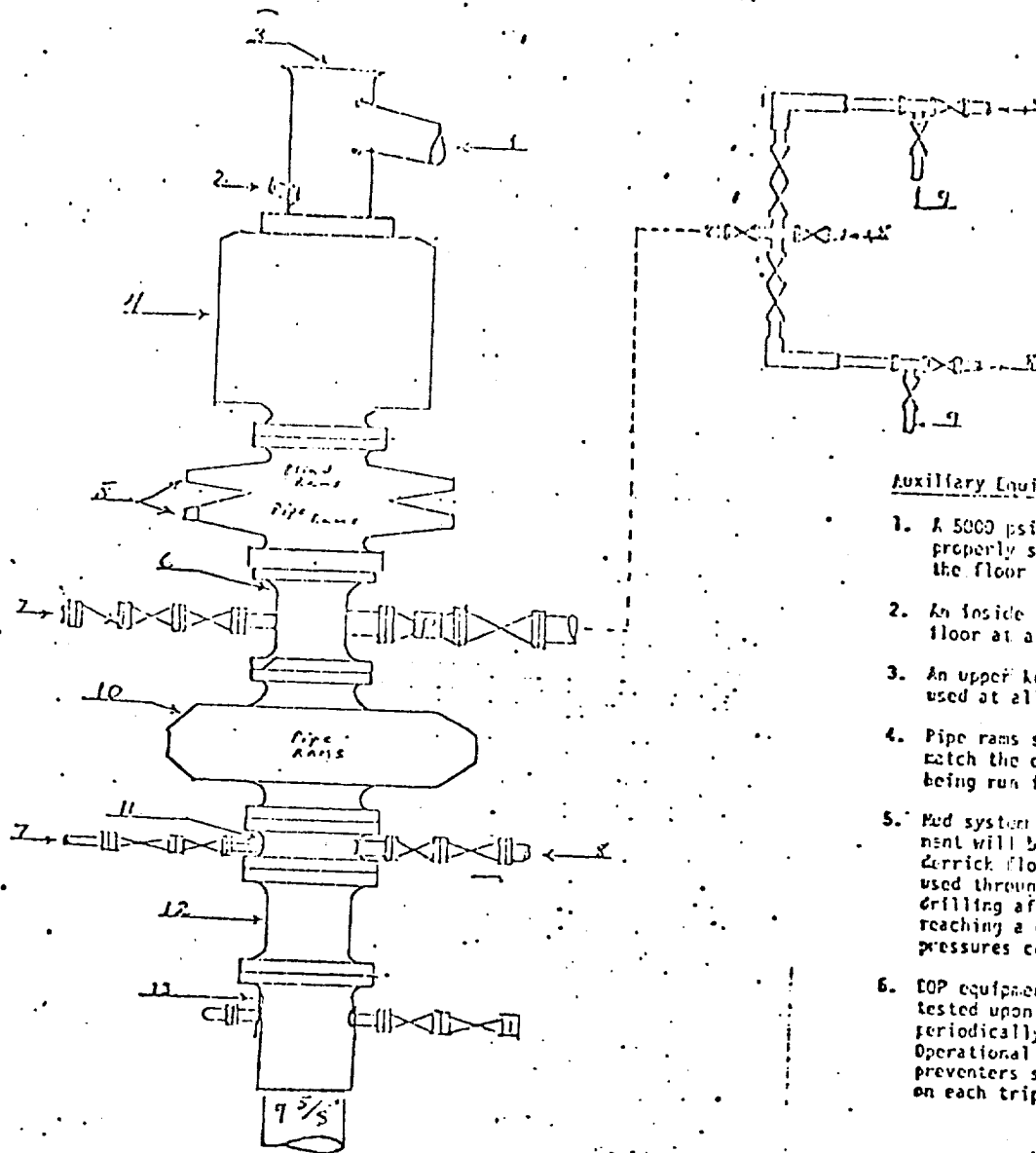




Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - 2" min.
3	Drilling nipple
4	10" 5000 psi WP annular bag type BOP
5	Two single or one dual - 10" - 5000 psi WP - ram type BOP - hydraulically operated
6	10" 5000 psi WP drilling spool
7	10 mud pumps
8	10 pit
9	10 gas buster
10	Single - 10" - 5000 psi WP - ram type BOP - hydraulically operated (Cameron QRC)
11	10" 5000 psi WP drilling spool
12	10" 5000 psi WP spacer spool - if 7" casing is required this spool will be replaced by a 10" 5000 psi WP AP casing spool.
13	10" 5000 psi WP casing head

Well Name Shell Isleta #1Field WildcatCounty ValenciaState New Mexico

Attachment No. _____

SEP 4 1971