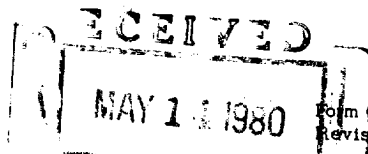


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORTS

5a. Indicate Type of Lease
 Oil Site ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER D&A
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator
REESE AND JONES

8. Farm or Lease Name
NZ

3. Address of Operator
20 First Plaza, Suite 402, Albuquerque, NM 87102

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER M LOCATED 660' FEET FROM THE south LINE AND 660' FEET FROM

12. County
Valencia

THE west LINE OF SEC. 1 TWP. 6N RGE. 3W NMPM

15. Date Spudded 2/18/80 16. Date T.D. Reached 3/7/80 17. Date Compl. (Ready to Prod.) 4/29/80 18. Elevations (DF, RKB, RT, GR, etc.) 6245' Ungraded ground 19. Elev. Casinghead 6245'

20. Total Depth 3215' 21. Plug Back T.D. 2530' 22. If Multiple Compl., How Many 0-3215' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction SFL, Formation Density and Borehole Compensated Sonic 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	220'	12 1/2"	100 sx.	None
5 1/2"	15.5#	2561'	7 7/8"	300 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number)
Zone #1 1841'-1862' .42" @2 shots per ft.
Zone #2 1285'-1400' " " "
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
P&A: #1 1420'-1240' 25 sx. & fill int.w/8.9# Dlg.mud
#2 220' to surface 30 sx.
#3 to cellar 10 sx.

33. PRODUCTION
 Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
 Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MB Jones TITLE Petroleum Engineer DATE 5/5/80

RECEIVED
MAY 14 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

LOCALIZATION DIVISION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" <u>Atrasado</u>
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" <u>Grey Mesa</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" <u>Sandia</u>
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite <u>Pre-Cambrian</u>
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" <u>Red Tanks</u>	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1028'	1072'	44'	Red Tanks				
1072'	1841'	769'	Atrasado				
1841'	2836'	995'	Grey Mesa				
2836'	3196'	360'	Sandia				
3196'			Pre-Cambrian				

3196
1028
3168