

L. CONSTITUTION
SANTA FE

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>D&A</u>						7. Unit Agreement Name 																																																	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name <u>NZ</u>																																																	
2. Name of Operator <u>REESE AND JONES</u>						9. Well No. <u>1</u>																																																	
3. Address of Operator <u>20 First Plaza, Suite 402, Albuquerque, NM 87102</u>						10. Field and Pool, or Wildcat <u>Wildcat</u>																																																	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660'</u> FEET FROM THE <u>south</u> LINE AND <u>660'</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>1</u> TWP. <u>6N</u> RGE. <u>3W</u> NMPM						12. County <u>Valencia</u>																																																	
15. Date Spudded <u>2/18/80</u>		16. Date T.D. Reached <u>3/7/80</u>		17. Date Compl. (Ready to Prod.) <u>4/29/80</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>6245' Ungraded ground</u>																																																	
19. Elev. Casinghead <u>6245'</u>		20. Total Depth <u>3215'</u>		21. Plug Back T.D. <u>2530'</u>		22. If Multiple Compl., How Many 																																																	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>		25. Was Directional Survey Made <u>No</u>		26. Type Electric and Other Logs Run <u>Dual Induction SFL, Formation Density and Borehole Compensated Sonic</u>																																																	
27. Was Well Cored <u>No</u>		28. CASING RECORD (Report all strings set in well) <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>32#</td> <td>220'</td> <td>12 1/4"</td> <td>100 sx.</td> <td>None</td> </tr> <tr> <td>5 1/2"</td> <td>15.5#</td> <td>2561'</td> <td>7 7/8"</td> <td>300 sx.</td> <td>None</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	32#	220'	12 1/4"	100 sx.	None	5 1/2"	15.5#	2561'	7 7/8"	300 sx.	None																														
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31. Perforation Record (Interval, size and number) <u>Zone #1 1841'-1862' .42" @2 shots per ft.</u> <u>Zone #2 1285'-1400' " " "</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><u>P&A: #1 1420'-1240'</u></td> <td><u>25 sx. & fill int.w/8.9# Dlg.mud</u></td> </tr> <tr> <td><u>#2 220' to surface</u></td> <td><u>30 sx.</u></td> </tr> <tr> <td><u>#3 to cellar</u></td> <td><u>10 sx.</u></td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>P&A: #1 1420'-1240'</u>	<u>25 sx. & fill int.w/8.9# Dlg.mud</u>	<u>#2 220' to surface</u>	<u>30 sx.</u>	<u>#3 to cellar</u>	<u>10 sx.</u>																																								
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5. List of Attachments 																																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																							
SIGNED <u>[Signature]</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>5/5/80</u>																																																	