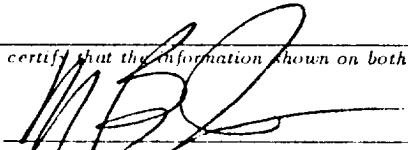


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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A						Penteco-Trinity	
2. Name of Operator						9. Well No.	
BRANA CORPORATION						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
1223 First Interstate Bldg, 320 Gold Ave. SW, Albuq, NM 87102						Wildcat	
4. Location of Well						12. County	
UNIT LETTER <u>G</u> LOCATED <u>1595</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM						Valencia	
THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>6N</u> RGE. <u>2W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-5-85		3-17-85		P&A 7-9-85		5584 Grnd.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1005		P&A				Rotary Tools → 0 to 1005	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
P&A 7-9-85						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Bore Hole Comp Neut/Density Porosity GR, C.C.L., Bond						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
4 1/2	9.5	1005	6 3/4"	400 sxs(A) Circulated		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf. 474' - 486' W/2SPF(24holes, 0.43")				DEPTH INTERVAL			
No Production.				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Morris B. Jones, Engineer		DATE 10-10-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>Surf.</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>220</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	San Andres				
220	460	240	Glorieta				
460	1005TD	545	Los Vallos				



J.C. WELL SERVICE

P.O. BOX 51
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

MORRIS *Copies*

NO 2530

TO: PENTECOR CORP.

DATE 7-8-85

WELL NO. 3

T. L. S. OK 74/135

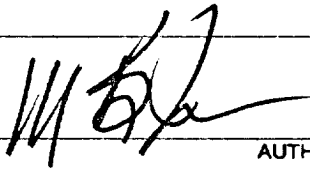
LOCATION TRINITY

MOVED FROM FMS TO LOCATION - RIGGED UP Hauled WATER -
RUN 7.5 CUFT CEMENT plug across PERFS - Pulled tubing & PACKER
RUN 3 JOINTS BACK - RUN 15 CUFT plug AT TOP - ^{4 1/2" CS} TUBE UNIT
DRI TO MINE TO #2

0500 - 1330

Rig & Crew	8.5 hrs	-	760.75
Hjt Tong's	1 set	-	94.85
Pump TRUCK	8.5 hrs	-	415.00
CEMENT EQUIPT	1 Job	-	250.00
15 SK CLASS "H"	8.50 CA	-	127.50
HAND 1/2 15 SK	1.50 CA	-	22.50
			<u>1680.60</u>

HOURS: 8.5


AUTHORIZED BY