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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A		8. Farm or Lease Name Penteco-Trinity	
2. Name of Operator New Mexico & Arizona Land Company.		9. Well No. 5	
3. Address of Operator 6100 Indian School, N.E. Suite 120 Albuquerque, N.M. 87110.		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>778</u> FEET FROM THE <u>South</u> LINE AND <u>1430</u> FEET FROM <u>East</u> THE LINE OF SEC. <u>35</u> TWP. <u>6N</u> RGE. <u>3 W</u> HMPM		11. County Valencia	
15. Date Spudded 3/29/86	16. Date T.D. Reached 5/19/86	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5778 Ground
20. Total Depth 1650	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1650 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Induction - Neutron Gamma-Ray - Cement Bono Log			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8"	4.5	1650	6"	Cement 125 SX.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 1425 -1429 2 Shots per ft. No Production		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1425-1429 AMOUNT AND KIND MATERIAL USED Acidize 500 gal. H.C.L.	

33. PRODUCTION							
Date First Production P.A.		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Art Krueger TITLE Drilg. Supt. DATE 5/12/87.