

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

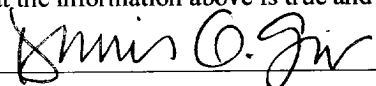
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-061-20023
1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Re-Entry		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Twining Drilling Corporation (TDC)		6. State Oil & Gas Lease No.
3. Address of Operator 322 White Oak Drive, Albuquerque, NM 87122		7. Lease Name or Unit Agreement Name: NFT
4. Well Location Unit Letter M : 990 feet from the SOUTH line and 990 feet from the WEST line Section 33 Township 5N Range 1E NMPM VALENCIA County		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5192 GR		9. Pool name or Wildcat Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Cement Job ☒	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			

On March 3, 2002 completed cement job to plug perforation at 6700 ft. At 4:30pm start 50 SKS cement with cement retarder at 2 BPM at 2500 PSI with packer unset, wash pumps and lines; displaced with 20 BBL of water at 2 BPM and closed bypass on packer; displaced cement at 0.75 BPM at 22 BBL of water with 42 BBL total water behind cement and with 5.5 BBL cement in formation; pressure started at 1500 PSI and went to 3000 PSI. At 5:28PM hesitated pumping and at 5:45PM shutdown at 2800 PSI and finished job.

Pumped total 50SKS Class H Cement with retarded, Slurry wt. 15.6, Slurry Yield 1.18,
Water 5.2 GPS, Slurry Pumped 10.5 BBL, and Mix Water 6.2 BBL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager - Field Administration DATE March 10, 2002

Type or print name Dennis Gin Telephone No. 650-269-5727

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

CEMENT JOB DETAIL SHEET

P. O. BOX 302
FARMINGTON, NEW MEXICO 87499

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