

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 10/3/2014
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Linn Operating, Inc.	Contact: Brian Wall	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739	
Facility Name: Turner A #39	Facility Type: Oil Producer	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-28770

LOCATION OF RELEASE

Unit Letter N	Section 18	Township 17S	Range 31E	Feet from the 1310	North/South Line North	Feet from 2300	East/West Line West	County Eddy
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-------------------	------------------------	-------------

Latitude: 32.8308687811363 Longitude -103.909398556665

NATURE OF RELEASE

Type of Release: Produced water/crude	Volume of Release 6bbls/15gal	Volume Recovered 3bbls/10gal
Source of Release:	Date and Hour of Occurrence 11/06/13 6:30 A.M.	Date and Hour of Discovery 11/06/2013 6:30 A.M.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour: 11/06/2013 1010	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> The construction foreman received a call at 6:30 A.M. that the well had a broken bridle and had caused flow lines to be separated from the well head. He had a gang put in valves to prevent any further impact. The spill was mostly water with some oil present. The volume of produced water was approximately 6bbls of fluid on the ground		
Describe Area Affected and Cleanup Action Taken. The construction foreman arranged for a vacuum truck to recover approximately 3 to 4 bbls of fluid. The area impacted measured 2,952 sq. ft. of pad. DFSI was retained to remediate the site.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Fred B Wall</i>		<u>OIL CONSERVATION DIVISION</u>
Printed Name: Brian Wall		Approved by Environmental Specialist:
Title: Construction Foreman II	Approval Date: 10/10/2014	Expiration Date: NA
E-mail Address: bwall@linenergy.com	Conditions of Approval:	
Date: 06/10/14 Phone: 806-367-0645	FINAL	
		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-2148