

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Maverick 13 DM Fed Com #1H	Facility Type: Producing Oil Well
Surface Owner: Private	Mineral Owner: BLM
API No. 30-015-42089	

**LOCATION OF RELEASE**

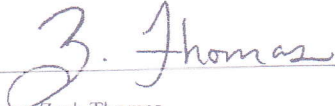
Unit Letter D	Section 13	Township 24S	Range 26E	Feet from the 185'	North/South Line North	Feet from the 660'	East/West Line West	County Eddy
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Latitude 32.224098 Longitude -104.25299

**NATURE OF RELEASE**

Type of Release: Produced water(340bbls)/Oil(20 bbls)	Volume of Release: 360 bbls	Volume Recovered: 330 bbls PW 20 bbls Oil
Source of Release: Water Tank	Date and Hour of Occurrence 7-23-14	Date and Hour of Discovery 7-23-14 8:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Duncan Whitloc	
By Whom? Zack Thomas	Date and Hour 7-23-14 12:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Nipple on fill line of water tank failed due to instability and or high flow rate. Upon pumper arrival well was shut-in at the well head to stop the release.		
Describe Area Affected and Cleanup Action Taken.* Affected area- Inside metal secondary containment (1 ft standing fluid). 100 ft by 75 ft area outside containment in-between pumping unit and tanks was also affected. Produced water was sucked out by vacuum truck(about 330 barrels recovered) and hauled to SWD. Skim oil (20 bbls) was put back in oil tank. Steamer cleaned tanks and secondary containment. The contaminated soil outside the containment was dug out and hauled off. Final remediation was conducted in accordance with the NMOCD's Guidelines for Remediation of Spills, Leaks and Releases.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

**OIL CONSERVATION DIVISION**

Signature: 	Approved by Environmental Specialist:	
Printed Name: Zack Thomas	Approval Date: 10/15/14	Expiration Date: N/A
Title: Environmental Rep	Conditions of Approval:	
E-mail Address: zthomas@mewbourne.com	Final	Attached <input type="checkbox"/>
Date: 8-13-14	Phone: 575-602-2188	

\* Attach Additional Sheets If Necessary