Received 11/14/2014 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, INVI 67505										
Release Notification and Corrective Action										
OPERATOR						☐ Initial Report ☐ Final Report				
Name of Company: Bopco, L.P.						Contact: Tony Savoie				
Address: 522 W. Mermod, Suite 704 Carlsbad, NM 88220						Telephone No.: (575) 887-7329				
Facility Name: PLU 420 Tank Battery – Release 1						Facility Type: Exploration and Production				
Surface Owner: Federal Mineral O						wner: Federal API No.: 30-015-39795				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the		th/South Line	Feet from the	East/West Li	ne County	
P	28	25S	31E	700		South	1300	East	Eddy	
Latitude: N 32° 5' 45.94" Longitude: W 103° 46' 42.24"										
NATURE OF RELEASE										
Type of Release: Crude oil and produced water						Volume of Release: 5 bbl crude		9%	Volume Recovered: 1 bbl crude	
Source of Release: Heater-treater fire tube gasket						oil and 5 bbls produced water Date and Hour of Occurrence:		Oil Date and I	Date and Hour of Discovery:	
						2/28/14 time u			2/28/14 @ ~ 9:00 am	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?				
By Whom?						Date and Hour:				
Was a Water	course Rea					If YES, Volume Impacting the Watercourse:				
☐ Yes ☒ No Not Applicable										
Depth to Water. ~310 ft bgs										
If a Watercourse was Impacted, Describe Fully.* Not Applicable										
Describe Cause of Problem and Remedial Action Taken.* The gasket on the heater-treater fire tube failed. The production well was shut in and										
the gasket was replaced. Describe Area Affected and Cleanup Action Taken.* The spill affected approximately 3,200 sq. ft. of caliche well pad around the process										
equipment earthen containment and approximately 4,000 sq. ft. of pasture area was lightly misted. The process equipment and vegetation were										
washed down with soap and water the day of the release. All of the free standing fluid was picked up with a vacuum truck. The contaminated soil was excavated and hauled to a state approved facility for disposal and the excavation has been backfilled with clean soil.										
The spill area has been cleaned up in accordance to the NMOCD and BLM remediation guidelines.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules										
and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may										
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water,										
surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility										
for compliance with any other federal, state, or local laws and/or regulations.										
9						OIL CONSERVATION DIVISION				
Signature: Drodley Blown										
Printed Name: Brad Blevins						Approved by District Supervisor:				
						Approval Date:	11/10/2014		note: NA	
Title: EHS Asst. Remediation Foreman							11/18/2014	Expiration 1	Date: INA	
E-mail Address: bblevins@basspet.com						Conditions of A	pproval:		Attached	
Potes 10 30 16/ Phones (122) 214 2704						FINAL				