

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 11/17/2014

NMOCD Artesia

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Gissler Federal #13H	Facility Type	Battery

Surface Owner : Federal	Mineral Owner : Federal	Lease No. (API#) 30-015-38121
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	5	17S	30E	1650	South	330	West	Eddy

Latitude Longitude

NATURE OF RELEASE

Type of Release Produced water and Condensate	Volume of Release 30 bbls Oil; 15 bbls PW	Volume Recovered 28 bbls Oil; 12 bbls PW
Source of Release Heater treater inside battery	Date and Hour of Occurrence 07-09-2014 11:00 pm	Date and Hour of Discovery 07-09-2014 11:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher – NMOCD/Jeffery Robertson – BLM	
By Whom? Amanda Trujillo	Date and Hour 07-11-2014 05:54 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

Gasket on the lower manway of the heater treater ruptured causing fluid to spray from the vessel. All free standing fluids picked up and disposed of at an NMOCD approved facility.

Describe Area Affected and Cleanup Action Taken.*

Main impact area was contained within the bermed area. An area approximately 115' x 25' found directly behind the separating equipment received heavier impact. Adjacent to this area is a 335' x 180' area which is low impact spray area. All free fluids have been recovered. COG will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Amanda Trujillo		Approved by District Supervisor:	
Title: Senior Environmental Coordinator		Approval Date: 11/19/2014	Expiration Date: NA
E-mail Address: atrujillo@concho.com		Conditions of Approval:	
Date: 10/22/2014 Phone: 575-748-6940		Attached <input type="checkbox"/>	
		FINAL	

* Attach Additional Sheets If Necessary

2RP-2389