## Received 11/25/2014 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
					OPERA'	al Report		Final Report					
Name of Co		Apache Co			Contact Bruce Baker								
			NM 88240		Telephone No. (432) 631-6982 Facility Type Oil Well								
Facility Nat													
Surface Ow	ner BLM	·	Mineral O	wner	API No. 30-015-37359								
	LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County			
G	8	17S	31E	1650'	F	NL	1650'	FEL		Eddy			
Latitude 32.851747 Longitude -103.888825													
NATURE OF RELEASE													
Type of Rele	ase Oil and	<u> </u>	Volume of Release 2 barrels of Volume Recovered 0 barrels										
Source of Re	lease Flo		oil and 6 barrels of water  Date and Hour of Occurrence  Date and Hour of Discovery						8/17/2014				
Source of Ke	iease 140		8/17/2014 at 9:00 a.m.										
Was Immediate Notice Given?   ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Jeffery Robertson with the BLM							
By Whom?	Bruce Bal		Date and Hour 8/17/2014 at 12:59 p.m.										
Was a Water		hed?			If YES, Volume Impacting the Watercourse.								
			No										
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
A pin hole developed in the 3 inch steel flow line. The well was shut in, and the line was repaired.													
Describe Area Affected and Cleanup Action Taken.* A total of 2,741 sq ft of standing fluid and 3,224 sq ft of overspray affected the lined lease pad and pasture area. The pasture area that was affected was a small ravine to the west of the lease pad. Peat absorbent was used in the ravine area to soak up the													
standing fluid	and then the	iis was remov	ed by sho	vel. A berm was i	nstalled	on the west:	side of the lease p	ad to pi	revent run-c	off. Three po	oints wit	thin the	
release were sampled at the surface and with depth. Representative samples from the points were taken to a commercial laboratory for analysis. Based on the laboratory analysis, the area around Point 1 and Point 3 were scraped down 6 inches. The area around Point 1 could not be scraped deeper, due to the													
presence of a	liner benea	th the pad. Th	e area aro	und Point 2 was so	craped d	own 1.5 ft. I	Because Point 3 w	as loca	ted in a ravi	ine, this area	was hai	nd shoveled	
to remove the contaminated soil. On October 13 <sup>th</sup> , 2014, a request to backfill the site was sent to NMOCD and BLM. Both agencies approved the site to be backfilled on October 14 <sup>th</sup> , 2014. Clean caliche was imported to the site to backfill the scrape on the lease pad, and clean top soil was imported to the													
site to backfill the area around Point 2. Apache requested that the area around Point 3 not be backfilled, since it was located in a ravine, and only 6 inches													
from the ravine was removed.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations al	loperators	are required to	o report ar	id/or file certain re	lease no	tifications ar	d perform correc	tive act	ions for rele	ases which	may end	danger	
public health	or the envir	onment. The	acceptano decuately	e of a C-141 repor	rt by the mediate	NMOCD ma	arked as "Final Ro on that pose a thro	eport" d eat to gr	loes not reit ound water	eve the oper . surface wa	ator of 1 ter. hum	an health	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION													
	0		OIL CONDENTITION DIVIDION										
Signature:	m	nce Bah			Approved by Environmental Specialist:								
Printed Name	: Bruce	Baker											
Title: Environmental Technician						Approval Dat	pproval Date: 11/26/2014 Expiration Date: N				1		
E-mail Address: larry.baker@apachecorp.com						Conditions of Approval:				Attoched			
Date: 11-21-14 Phone: (432) 631-6982						FINAL Attached							

<sup>\*</sup> Attach Additional Sheets If Necessary