## District I 1625 N. French Dr., Hobbs. NM 88240 District II 811 S. First St., Artesia. NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Printed Name. Zack Thomas

E-mail Address: zthomas@mewbourne.com

Title: Environmental Rep.

Date: 12-11-14

## State of New Mexico Energy Minerals and Natural Resources

Received 12/11/2014
NMOCD Artesia
Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action  OPERATOR  Initial Report Serial Report  Address: PO Box 5270 Hobbs NM 88241  Facility Name: Delaware Ranch SWD #001  Surface Owner: Private  Mineral Owner: N/A  LOCATION OF RELEASE  Unit Letter Section 10 Township 268	1220 C C 155 1 12 C 1 12 NIA 07505	Te, NM 87505		
Name of Company: Mewbourne Oil Company  Name of Company: Mewbourne Oil Company  Address: PO Box 5270 Hobbs NM 88241  Facility SwD  Surface Owner: Private  Mineral Owner: N/A  Facility SwD  Surface Owner: Private  North/South Line  Feet from the South  Feet from the Fe				
Name of Company: Mewbourne Oil Company: Address: PO Box \$270 Hobbs NM \$8241	Release Notificatio		N F: 10	
Address: PO Box 5270 Hobbs NM 88241 Facility Name: Delaware Ranch SWD #001 Facility Name: Delaware Ranch SWD #001 Facility Type: SWD  Surface Owner: Private    Mineral Owner: N/A   API No. 30-015-22734	Name of Company: Mewhourne Oil Company		Final Report	
Surface Owner: Private   Mineral Owner: N/A   API No. 30-015-22734				
Unit Letter   Section   Township   Range   Feet from the   South   Feet from the   East   County   Eddy    Latitude   32.051632   Longitude   -104.0513889    NATURE OF RELEASE  Type of Release: Produced water/Oil   Volume of Release: 315 bbls   PW (175 bbls) Oil (140 bbls)   PW(170 bbls)				
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Unit Letter P Section 11				
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Type of Release: Produced water/Oil  Volume of Release: 315 bbls PW (175 bbls) Oil (140 bbls)  PW (170 bbls)  Source of Release: Water Tank  Date and Hour of Occurrence 10-2-14 10-2-14 7:00 am  Was Immediate Notice Given?  Yes No Not Required  By Whom? Zack Thomas Date and Hour 10-3-14 10:30 am  Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.  If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.*  Cause of the leak- SWD pump was down due to electrical problem (blown fuse) and a valve was also left open on unloading station. Pumper shut valve upon arrival to stop leak and electrician fixed blown line fuse to get pump back online.  Describe Area Affected and Cleanup Action Taken.*  Affected area- Secondary containment and southwest side of well pad surface (entire pad has 2' earth berm). Vacuum truck moved in and recovered all standing fluid inside the secondary containment and on the bermed pad surface. Contaminated soil on pad surface was removed and hauled to an approved				
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14410-CD disposar site. I man remediation was conducted in accordance with the 14420-CD of Gardenines for remediation of opinis, geams and research				
	Trial Conducted in accordance of	with the 1417000 to deficition for remediation of opinis, search	and residuos.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursuant to NMC	CD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	regulations all operators are required to report and/or file certain release in the appropriate the appropriat	notifications and perform corrective actions for releases which r	nay endanger	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to ground water, surface wat	er, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		does not relieve the operator of responsibility for compliance wi	th any other	
OIL CONSERVATION DIVISION		OIL CONSERVATION DIVISIO	N	
Signature: J. Hhomas	Signatura & Ahomas)			

Approved by Environmental Specialist:

Approval Date:

Phone: 575-602-2188

Conditions of Approval:

12/16/2014 | Expiration Date:

**FINAL** 

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Attached [