

Received 12/10/2014

NMOCD Artesia

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: <b>OXY USA Limited Partnership</b>	Contact: <b>Chris Jones</b>
Address: <b>102 S. Main St. Carlsbad, NM 88220</b>	Telephone No.: <b>575-628-4121</b>
Facility Name: <b>Government R Federal #2</b>	Facility Type: <b>Well</b>
Surface Owner: <b>Federal</b>	Mineral Owner: <b></b> API No.: <b>30-015-28391</b>

### LOCATION OF RELEASE

Unit Letter <b>K</b>	Section <b>14</b>	Township <b>20S</b>	Range <b>28E</b>	Feet from the <b>2310'</b>	North/South Line <b>South</b>	Feet from the <b>2310</b>	East/West Line <b>West</b>	County <b>Eddy</b>
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Latitude **32.572760 N** Longitude **-104.149283 W**

### NATURE OF RELEASE

Type of Release: <b>Oil</b>	Volume of Release: <b>20 bbls Oil &amp; 170 bbls PW</b>	Volume Recovered: <b>0 bbls</b>
Source of Release: <b>Gasket on Heater Treater failure</b>	Date and Hour of Occurrence <b>7/7/2014</b>	Date and Hour of Discovery <b>7/7/2014; 7:00 pm</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mike Bratcher @ NMOCD</b> <b>Jim Amos @ BLM</b>	
By Whom? <b>Chris Jones</b>	Date and Hour: <b>7/8/2014 12:55 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* A gasket failure on the heater treater caused 20 barrels of oil and 170 barrels of produced water to be released. No fluids were recovered. The release flowed northwest across the location and flowed off location approximately 15' in to the pasture. The overspray area measures approximately 230' long by 35' wide.

Describe Area Affected and Cleanup Action Taken.\*

Talon/LPE was contracted for the correction of this release. The impacted area in the vicinity of S-1 was excavated to a depth of 2.5-feet deep. Field Chloride titration and PID readings were used to guide the excavation. Once field results indicate that the impacted soil was below NMOCD Recommended Remedial Action Level's (RRAL's) confirmation soil samples were taken to insure all of the impacted material was removed. The impacted area in the vicinity of S-2 was excavated to a depth of 2-feet deep and in the vicinity of S-3, the impacted soil was excavated to a depth of 1-foot deep. The overspray area in the vicinity of S-4 was treated with Micro-Blaze, a bio remediation agent. All of the excavated material was transported to Lea Land, LLC an NMOCD approved solid waste disposal facility. The excavated areas on location were backfilled with caliche. The excavated area off the location was backfilled with top soil and seeded. No further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: <b>Chris Jones</b> <small>Digitally signed by Chris Jones DN: cn=Chris Jones, o=Oxy, email=ckjones888@yahoo.com, c=US Date: 2014.12.10 15:25:23 -0600</small>	Approved by Environmental Specialist:	
Printed Name: <b>Chris Jones</b>	Approval Date: <b>12/16/2014</b>	Expiration Date: <b>NA</b>
Title: <b>HES Specialist</b>	Conditions of Approval: <b>FINAL</b>	
E-mail Address: <b>Christopher.Jones@oxy.com</b>	Attached <input type="checkbox"/>	
Date: <b>12/9/2014</b> Phone: <b>575-628-4121</b>		

\* Attach Additional Sheets If Necessary

2RP-2380