

# H E West B #92

## REMEDIATION WORK PLAN

API No. 30-015-28535

Release Date: May 11<sup>th</sup>, 2015

Unit Letter J, Section 9, Township 17 South, Range 31 East

May 19, 2015

### Prepared by:

Environmental Department Diversified Field Service, Inc. 206 W. Snyder Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396

LINN ENERGY 05/18/2015

Mike Bratcher Environmental Specialist NM Oil Conservation District-Division 2 811 S. First St. Artesia, NM 88210

RE: Linn Energy H E West B #92 – Remediation Work Plan UL/J, Section 09, T17S, R31E API No. 30-015-28538

Mr. Bratcher,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Loco Hills NM, in Eddy County. The leak site resulted from a truck hitting the flow line. The impacted area is the caliche lease road and south into the pasture. Approx. 1 bbl of produced water and 1 bbl of oil were released. One bbl of produced water and oil was recovered. A site map is attached. A C-141 was submitted to the NMOCD on May 12<sup>th</sup>, 2015.

### **Site Assessment and Delineation**

On May 11<sup>th</sup>, 2015 DFSI personnel responded to the release point on the lease road. DFSI personnel scraped up the contamination in the lease road. We took two samples of the spill area. Each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples that field tested below state/BLM requirements were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 350 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

### Conclusion

LINN ENERGY 05/18/2015

After careful review DFSI, on behalf of Linn Energy, would like to propose the following:

The impacted road has been scraped and fixed. Remove the pasture impacted soil down to 4' bgs. All contaminated soil will be hauled to a NM state approved disposal facility. DFSI proposes to use the surrounding terrain for backfill and contour; then seed with a BLM, OCD approved seed mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton

Environmental Operations Director Diversified Field Service, Inc. 206 West Snyder

Michael Buston

Hobbs, NM 88240 Office: (575)964-8394 Mobile: (575)390-5454

Fax: (575)964-8396

Email: Mburton@diversifiedfsi.com

cc Jeff Robertson

Attachments: Initial Form C-141

Site/Sample Map Sample Data

Lab Analytical Data



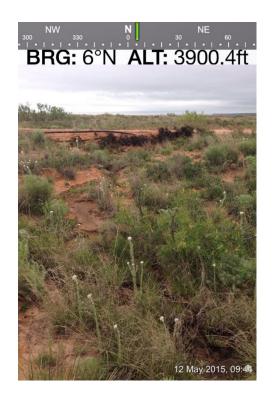
# H E West B #92

# **PHOTO PAGE**

### 5/11/2015

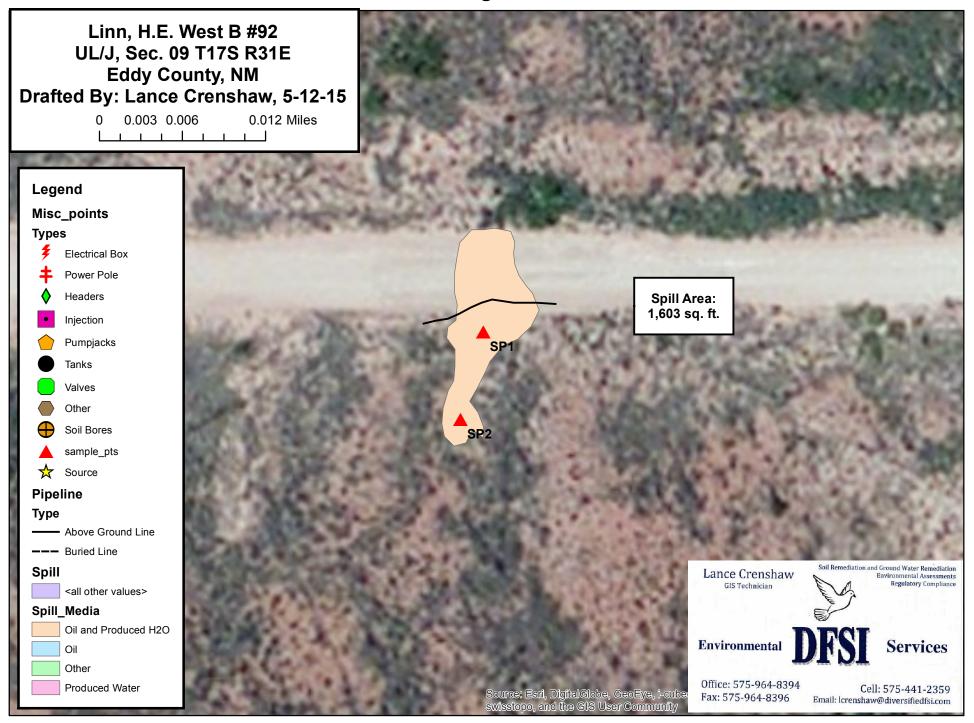








### **Site Diagram**



### **Diversified Environmental Services**

Company Name:LINN ENERGYSP Date:5/12/2015Location Name:H E WEST B 92Rel Date:

SP1	CHL	PID	SP2	CHL	PID	SP3	CHL	TPH	SP4	CHL	TPH	SP5	CHL	ТРН
SURF	4498			6747		-			+			1		1
1'	624			4498					†			1		_
<u>.                                    </u>	499		2'	874					1			1		_
<u>-</u> 3'	449		3'	699					┪			1		
, 1'	374		4'	624					+			1		
+	374	15.4						_	╅ ├───			-		
			5'	524					+					+
			<mark>6'</mark>	499	14.4			_	<b>↓                                    </b>			-		
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									11					1

Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples



May 18, 2015

DENNIS POTTER
LINN OPERATING-HOBBS
2130 W. BENDER
HOBBS, NM 88240

RE: H. E. WEST B #92

Enclosed are the results of analyses for samples received by the laboratory on 05/13/15 8:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



### Analytical Results For:

LINN OPERATING-HOBBS DENNIS POTTER 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/13/2015 Sampling Date: 05/12/2015

Reported: 05/18/2015 Sampling Type: Soil

Project Name: H. E. WEST B #92 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

### Sample ID: SP 1 @ 4' (H501225-01)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	05/13/2015	ND	1.86	93.0	2.00	2.85	
Toluene*	< 0.050	0.050	05/13/2015	ND	1.99	99.3	2.00	1.31	
Ethylbenzene*	<0.050	0.050	05/13/2015	ND	1.89	94.3	2.00	3.15	
Total Xylenes*	< 0.150	0.150	05/13/2015	ND	5.57	92.8	6.00	3.15	
Total BTEX	<0.300	0.300	05/13/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	61-154							
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/13/2015	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/13/2015	ND	174	87.2	200	0.453	
DRO >C10-C28	<10.0	10.0	05/13/2015	ND	200	99.9	200	0.790	
Surrogate: 1-Chlorooctane	100 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	111 %	6 52.1-170	6						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



### Analytical Results For:

LINN OPERATING-HOBBS **DENNIS POTTER** 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/13/2015 Sampling Date: 05/12/2015

Reported: 05/18/2015 Sampling Type: Soil

Project Name: H. E. WEST B #92 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: **NOT GIVEN** 

### Sample ID: SP 2 @ 6' (H501225-02)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/13/2015	ND	1.86	93.0	2.00	2.85	
Toluene*	<0.050	0.050	05/13/2015	ND	1.99	99.3	2.00	1.31	
Ethylbenzene*	<0.050	0.050	05/13/2015	ND	1.89	94.3	2.00	3.15	
Total Xylenes*	<0.150	0.150	05/13/2015	ND	5.57	92.8	6.00	3.15	
Total BTEX	<0.300	0.300	05/13/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	61-154	!						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/13/2015	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/13/2015	ND	174	87.2	200	0.453	
DRO >C10-C28	<10.0	10.0	05/13/2015	ND	200	99.9	200	0.790	
Surrogate: 1-Chlorooctane	95.1	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	110	% 52 1-17	6						

Surrogate: 1-Chlorooctadecane 110 % 52.1-176

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: LIM ENERGY	BILL TO	ANALYSIS REQUEST
Project Manager:	P.O.# 18229	
Address:	Company: DFST	
City: State:	Zip: Attn:	
Phone #: Fax #:	Address:	
Project #: Project Owner:		
Project Name:	State: Zip:	
Project Location: HE WEST B 92	#	
Sampler Name: YOUCH LOVES	Fax #	
FOR LAB USE ONLY	MATRIX PRESERV SAMPLING	
Lab I.D. Sample I.D.	DIL SLUDGE DTHER: ACID/BASE: CE / COOL DTHER:	#dL xət-8
2 SP. 16 4,	GF WW. X X SC OI OI SL OI AC	XX
		y
EASE NOTE: Liability and Durnuges. Candinal's fiability and client's exclusive remedy alives. All claims including those for neolimence and any other cause whateverse shot	EASE NOTE: Lidelity and Daniagus. Cardinal's fability and client's exclusive remedy for any claim austing whether based in contract or hot, shall be finited to the amount paid by the cherit for the	

Sampler - UPS - Bus - Other:

Cardinal cannot accent workal channes Bloace fav written channes to 15751 707.7325

-3.86

Sample Condition
Cool Intact
Pres Pres
No No

Delivered By: (Circle One)

Time:

Relinquished By:

Da Control

Phone Result: Fax Result: REMARKS:

☐ Yes

O No

Add'l Phone #: Add'l Fax #:

Mburton@ diversified tsi. com

Relinquished By:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

Release Notification and Corrective Action													
				OR		✓ Initial	Report		Final Report				
Name of Co				A 99240		Contact E.L. Gonzales Telephone No. 575-738-1739							
Address 2 Facility Nan		nder Blvd H /est B # 92	odds, INI	VI 8824U		Telephone No. 575-738-1739 Facility Type Oil Producer							
Surface Own				Mineral O									
Surface Own	iici i cuci	. 41		1									
Unit Letter	Section	Township	Range	LOCA'I Feet from the		OF RELE South Line	Feet from the	Fact/V	East/West Line		County		
J	09	17S	31E	1350		South	1440		East	Eddy			
<b>Latitude</b> 32.8456 <b>Longitude</b> ,-103.87019													
NATURE OF RELEASE													
Type of Release Oil / Produce Water Volume of Release 1 bbl / 1 bbl Volume Recovered 1 bbl / 1 bbl													
Source of Rel	ease Poly	Pipeline				Date and Hour of Occurrence 05/11/2015						У	
Was Immedia	te Notice C	_	V [	N- N-AD-	:	If YES, To Whom?							
D W/l 0			Yes _	No Not Rec	quirea	D-4 4 II	· · · · · · · · · · · · · · · · · · ·						
By Whom? Was a Watero	course Reac	hed?				Date and H	our dume Impacting t	he Wate	ercourse.				
			Yes 🗵	] No		,	1 8						
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* Mario Garcia (432)202-4333 with M&G rental tools was avoiding driving through mud puddle in road and drove off road and over flow lines. Flow line on WB#92 was damaged releasing fluid on the road into a puddle of fresh water, adjacent													
shrubbery, and a small amount into the pasture. Total fluid released was approximately 2 bbl total fluid. Mario Garcia called in Double R trucking to pick up liquids and will accept full liability and cost for the spill. Manuel with BTS (575) 942-8307 repaired the line.													
Describe Area Affected and Cleanup Action Taken.* Puddle was apprx 30ft x 20ft, area affected in pasture was to the south apprx. 2ft x 30ft. Michael													
Burton with DFSI (575)942-4115 will handle further assessment.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
Signature:													
Printed Name: E.L. Gonzales Approved by Environmental Specialist:													
Title: Produc	ction Super	visor			A	Approval Dat	pproval Date: Expiration I		Date:				
E-mail Addre	ss: elgonza	ales@linnener	gy.com			Conditions of	Approval:		Attached				
Date: 05/12/	Date: 05/12/2015 Phone: 505-504-8002												

<sup>\*</sup> Attach Additional Sheets If Necessary