

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-141  
Revised August 8, 2011Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329	
Facility Name: BEU Hackberry 34 Fed. #1	Facility Type: Tank Battery and SWD	
Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-40288

## LOCATION OF RELEASE

Unit Letter A	Section 34	Township 19S	Range 31E	Feet from the 800	North/South Line North	Feet from the 825	East/West Line East	County Eddy
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Latitude: N 32.3621733° Longitude: W 103.851513°

## NATURE OF RELEASE

Type of Release: Crude oil	Volume of Release: 12 Bbls.	Volume Recovered: 4 bbls.
Source of Release: Heater-treater sight glass	Date and Hour of Occurrence: 8/4/15 time unknown	Date and Hour of Discovery: 5/4/15 at approximately 7:30am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	



If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The sight glass on the heater-treater broke, unknown reason. The sight glass valve was closed until the sight glass could be replaced.

Describe Area Affected and Cleanup Action Taken.\* The spill impacted approximately 2,100 sq. ft. of caliche pad area around the process equipment with standing fluid and approximately 2,200 sp. ft. of pad area was lightly misted. The free standing fluid was recovered with a vacuum truck. EPI environmental crew worked on 5/7/15 and 5/8/15 removing the saturated soil with a hydro-vac; 28 cubic yards of material was hauled to R-360 for disposal. Soil samples were collected and delivered to the lab for confirmation analysis. Based on laboratory analytical data and NMOCD approval the excavation has been backfilled with clean soil. The area has been remediated in accordance to the NMOCD and BLM guidelines for spill remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: 	
Title: Assistant Remediation Foreman		Approval Date: 6/19/2015	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval:	
Date: 6-12-15 Phone: 432-214-3704		FINAL	
		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

2RP-3001