State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Received 6/29/2015

NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 C. St. Empire Dr. Contr. E. NM 97505	Fe, NM 87505
	on and Corrective Action
	OPERATOR Initial Report S Final Report
Name of Company	Contact
Yates Petroleum Corporation	Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-4171
Facility Name	Facility Type
Benson Deep BDX Federal Com #1	Battery
Surface Owner Mineral Owner	API No.
Federal Federal	30-015-22793
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNorO3318S30E660'Sou	h/South Line Feet from the East/West Line County h 2180' East Eddy
Latitude <u>32.69853</u> Longitude <u>-103.97554</u>	
	E OF RELEASE
Type of Release Crude Oil and Fresh Water	Volume of ReleaseVolume Recovered200 B/O; 200 B/FW60 B/O; 170 B/FW
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery
Casing failure and production tanks overflowed Was Immediate Notice Given?	1/9/2015; 10:00 a.m. 1/9/2015; 10:00 a.m. If YES, To Whom? 1/9/2015; 10:00 a.m.
🛛 Yes 🗌 No 🗌 Not Require	d Mike Bratcher, Heather Patterson, Randy Dade, Jim Amos, Duncan Whitlock
By Whom? Bob Asher	Date and Hour 1/9/2015; 4:58 p.m.
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
🗌 Yes 🖾 No	N/A
If a Watercourse was Impacted, Describe Fully.* N/A	
Describe Cause of Problem and Remedial Action Taken.* During completions operations of Yates' Benson Deep BDX Fed. Com #2, the zone of completion was in close proximity of the producing zone of the	
Yates' Benson Deep BDX Federal Com #1 well, causing a release of crude oil and fresh water from the casing and production tanks. Describe Area Affected and Cleanup Action Taken.* An approximate area of 920' X 205' was impacted on and off location, as well as within the	
bermed/lined battery. The released fluid affected the location pad and d	area of 920° X 205° was impacted on and off location, as well as within the caused a portion of the berm to wash out before flowing west off of the location into
the adjacent pasture. Vacuum truck(s) were called to remove standing	fluid and impacted soils will be excavated and hauled to a NMOCD approved
	nalysis ran for TPH & BTEX (chlorides for documentation). If initial analytical Report, C-141 will be submitted to the OCD requesting closure. If the analytical
results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 175', Section 33, T18S-	
R30E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on analytical results (6/25/2015 results attached) of remediation confirmation samples, Yates Petroleum Corporation requests closure.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	t does not relieve the operator of responsibility for compliance with any other
100	OIL CONSERVATION DIVISION
Signature:	1
	Approved by Environmental Specialist:
Printed Name: Chase Settle	
Title: NM Environmental Regulatory Agent	Approval Date: 6/30/2015 Expiration Date: NA
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval: Attached
Date: 06/29/2015 Phone: 575-748-4171	FINAL