District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Received 7/8/2015 NMOCD Artesia

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report												
Name of Company Murchison Oil & Gas, Inc. C										_	Greg Boans	
Address 7250 Dallas Parkway, Suite 1400, Plano, TX 75024 T							lo.				(575) 628-3932	
Facility Nar	ne		War I	e			P	roduction Battery				
Surface Ow	ner	ner			BLM	API No		30-015-41227				
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/	West Line	County		
I	21	18S	29E	2290	S	South	175		East	Eddy		
Latitude 32° 43' 55.195" N Longitude 104° 04'18.317" W												
NATURE OF RELEASE												
											30 bbls	
Source of Re	lease	antar	Date and Hour of Occurrence Date and Hour of Discovery									
Was Immediate Notice Given?							f 6/19/2015, before 10:00 am 6/19/2015 10:00 am If YES, To Whom?					
☐ Yes ☐ Not Required												
By Whom? Kristin Pope												
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
n/a												
Describe Cause of Problem and Remedial Action Taken.*												
Fluid was lost due to a failure of a fire tube gasket on the heater treater. Within 1 hour of discovery, a vacuum truck removed standing fluid. The gasket was replaced.												
Describe Area Affected and Cleanup Action Taken.*												
Produced water and oil was released from the heater treater, affecting approximately 6,325 ft², all of which remained on the location pad. Soil moisture indicated that penetration was ¼-½ inch deep, chloride field tests on 2-in-deep samples confirmed. A backhoe excavated the affected material (approx. 9 yds³) from the surface of the release footprint and placed it on top of a 20-mil plastic liner. Earthen berms made from surrounding unaffected material were built around the stockpile. Clean caliche was used to replace the excavated material on the location pad. Two War Horse wells are planned to be drilled using a temporary pit and the excavated soil from this release will be used as stabilization material during the in-place closure of the first of these wells to be drilled.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
. ^ _						OIL CONSERVATION DIVISION						
Signature: _	12	11										
Printed Name: Greg Boans						Approved by Environmental Specialist: Accepted for Record 7/8/2015						
Title:			Prod	uction Superintend	ent 1	Approval Dat	NT/A				J/A	
E-mail Addre	ess:			gboans@jdmii.co	om (Conditions of	Approval:			Attached		
Date: 7/3/20	15) 628-3932		Remediation pe OCD Rules and Guidelines.								
Attach Addi		Phosets If Necess				Submit Remediation proposal no later than 2RP-3093						

8/8/2015