

Amended

Received 7/14/15

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NMOCD Dist. 2

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Field Services LLC	Contact Dina Babinski
Address PO Box 4324, Houston TX 77210	Telephone No. 210-528-3824
Facility Name Pipeline ROW, 1009 Gathering Lateral	Facility Type Gas Gathering Pipeline
Surface Owner Department of Interior/Bureau of Land Management/Department of Energy	Mineral Owner NA - Pipeline API No. NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	23	22S	30E	105	South	381	East	Eddy

Latitude N 32.37066 Longitude W -103.85719

NATURE OF RELEASE

Type of Release Natural Gas, Pipeline Liquids	Volume of Release 1147 MCF, 29 bbl pipeline liquids (updated)	Volume Recovered NA
Source of Release Pipeline Leak	Date and Hour of Occurrence 3/29/2015 14:30 MDT	Date and Hour of Discovery 3/29/2015 @ 14:30 MDT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD District 2 Reporting Hotline	
By Whom? Osman De Leon	Date and Hour 3/29/2015 14:44 MDT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

A pipeline leak was detected by pumper passing by. Operations personnel isolated leaking portion of pipeline and proceeded with pipeline repairs following standard One-Call.

Describe Area Affected and Cleanup Action Taken.*

Operations personnel originally estimated approximately 2 bbl pipeline liquids spilled to the ground within pipeline right-of-way. After further investigation and excavation, it was determined that the liquid spill volume is approximately 29 bbl pipeline liquids. Enterprise will prepare a site-specific remediation work plan and submit to NMOCD for review and approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by	
Title: Director, Field Environmental	Approval Date: 7/14/15	Expiration Date:
E-mail Address: snolan@eprod.com	Conditions of Approval: Amended Copy	Attached <input type="checkbox"/>
Date: 7-19-2015 Phone: 713-381-6595		

* Attach Additional Sheets If Necessary

2RP-2937