

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Devon Energy	Contact: Martin Jimenez
Address: PO Box 250 Artesia, NM 88211	Telephone No. 575-748-0197
Facility Name: Antares 23 Federal #13H	Facility Type: Oil Well
Surface Owner: BLM	Mineral Owner: Fed
API No. 30-015-42076	

LOCATION OF RELEASE

Unit Letter E	Section 23	Township 19S	Range 31E	Feet from the 2400	North/South Line North	Feet from the 190	East/West Line West	County Eddy
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	----------------------	------------------------	----------------

Latitude 32.6466399 Longitude -103.8479293

NATURE OF RELEASE

Type of Release: Hydrochloric Acid	Volume of Release: 70bbls	Volume Recovered: 0bbls
Source of Release: Hole in frac tank	Date and Hour of Occurrence 8/25/2014 @ 9:00 am	Date and Hour of Discovery 8/25/2014 @ 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos BLM # Mike Bratcher NMOCD	
By Whom? Jason Lipscomb	Date and Hour: 8/25/2015 @ approx. 2:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

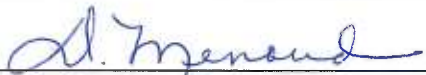
Describe Cause of Problem and Remedial Action Taken.*

Devon Energy was completing the well, when personnel arrived on the location a frac tank containing hydrochloric acid was found to be leaking. Approximately 70bbls of frac acid was release and flowed under the tanks, with no fluid recovered. Baker Hughes treated the impacted area with soda ash to naturalize the pH of the impacted soil.

Describe Area Affected and Cleanup Action Taken.*

The affected area measured approximately 10' x 25' and was contained to the location. Talon/LPE mobilized personnel to conduct a site assessment. Upon removal of the frac tanks the location was scraped to approximately 0.25-feet to remove the impacted soil that was naturalized with soda ash. The excavated material was hauled to an NMOCD approved solid waste disposal facility. The excavation was back filled with caliche.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Denise Menoud	Approved by Environmental Specialist:		
Title: Field Admin Support Tech	Approval Date: 8/3/2015	Expiration Date: N/A	
E-mail Address: denise.menoud@dvn.com	Conditions of Approval: N/A FINAL		Attached <input type="checkbox"/>
Date: 7/30/15 Phone: 575-746-5544			

* Attach Additional Sheets If Necessary

2RP-2473