

Received 8/5/2015

NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Legend Natural Gas, LLC	Contact Brad Bingham
Address 777 Main St Suite 3600 Fort Worth, TX 76102	Telephone No. 817-872-7808
Facility Name Buckshot State West	Facility Type Well Location
Surface Owner State of New Mexico	Mineral Owner State of New Mexico
API No. 30-015-41094	

LOCATION OF RELEASE

Unit Letter N	Section 31	Township 24S	Range 28E	Feet from the 100	North/South Line South	Feet from the 1700	East/West Line West	County Eddy
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Latitude 32.1668 Longitude -104.1300

NATURE OF RELEASE

Type of Release: Release of separator contents resulted in a fire	Volume of Release: 10-12 bbls	Volume Recovered NA
Source of Release: Separator	Date and Hour of Occurrence 7/29/2014 approx 3:00pm	Date and Hour of Discovery 7/29/2014 approx 3:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randy Dade NMOCD	
By Whom? Brad R. Bingham	Date and Hour 7/30/2014 12:45pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

Well was being brought back online when a separator gasket failed. Spewed contents of separator (10-12 bbls of oil/produced water mix) into a lined containment and some on pad. Well was shut in immediately by onsite personnel. Oil/gas ignited by fire tube? And burned for approx. 45 minutes, liner smoldered for another 45 minutes. Burn area on pad is approx. 10x20 ft. No injuries occurred and Malaga FD responded to reported fire. After fire burned itself out, the site was secured and left until the morning to assess the cause and result.

Describe Area Affected and Cleanup Action Taken.*

The equipment and containment was removed. Once removed, confirmation samples were collected. Clean soil was used to replace the containment. Confirmation sampling was conducted three times due to elevated chloride concentrations first two samples exhibiting elevated concentrations. Each time material (including imported "clean" material used as backfill) was removed from the excavation for sampling, it was placed in the impacted soil stockpile and blended. Final testing of this material showed an average chloride concentration of approximately 812 ppm. An estimated volume of 250 yards of blended soil was removed from the impact area between July and December 2014. This material was used primarily to repair secondary containment with some used on pads and roads as well.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Brad R. Bingham	Approved by Environmental Specialist:	
Title: HSE/Regulatory Manager	Approval Date: 8/5/2015	Expiration Date: N/A
E-mail bbingham@trinityriverenergy.com	Conditions of Approval: N/A FINAL	Attached <input type="checkbox"/>
Date: August 3, 2015	Phone: 817-689-1343	

* Attach Additional Sheets If Necessary

2RP-2411