

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Sharps 3 Fed Com #2H Battery	Facility Type: Producing Oil Well
Surface Owner: BLM	Mineral Owner: BLM
API No. 30-015-39822	

### LOCATION OF RELEASE

Unit Letter P	Section 3	Township 20S	Range 29E	Feet from the 400'	North/South Line South	Feet from the 150'	East/West Line East	County Eddy
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Latitude 32.5963232 Longitude -104.054806

### NATURE OF RELEASE

Type of Release: Oil/produced water	Volume of Release: estimated 190 bbls total fluid	Volume Recovered: 180 bbls total fluid (100 bbl PW) (80 bbl Oil)
Source of Release: Heater Treater	Date and Hour of Occurrence 6-2-15	Date and Hour of Discovery 6-2-15 8:45 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos	
By Whom? Zack Thomas	Date and Hour 6-3-15 9:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

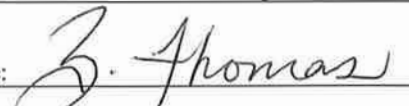
Describe Cause of Problem and Remedial Action Taken.\*

Lightning struck heater treater causing it to explode consequently draining all fluid. All wells associated with this battery were shut in.

Describe Area Affected and Cleanup Action Taken.\*

Affected area- the well pad surface was affected as well as an estimated 100 ft by 100 ft area of pasture east of the separation equipment. Vacuum truck was used to recover 180 bbls total fluid off the pad surface. No standing fluid off the pad. For all remediation activities reference Site Closure Plan dated October 7, 2015.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Zack Thomas	Approved by Environmental Specialist:	
Title: Environmental Rep.	Approval Date: 10/8/2015	Expiration Date: N/A
E-mail Address: zthomas@mewbourne.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10-7-15 Phone: 575-602-2188	FINAL	

\* Attach Additional Sheets If Necessary

2RP-3033