

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 10/22/2015
NMOCD Artesia

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: E.L. Gonzales
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Barclay Federal 20	Facility Type: Oil producer
Surface Owner: Federal	Mineral Owner:
API No.: 30-015-30821	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	01	23S	31E	660	South	660	East	Eddy

Latitude: 32.3279024953782 **Longitude:** -103.725139949875

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 2 bbls/ 6bbls	Volume Recovered: 0 / 5bbls
Source of Release: Pipeline steel	Date and Hour of Occurrence: 05/24/14	Date and Hour of Discovery: 05/24/14 11:49am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jennifer Van Curren- BLM Mike Bratcher-NMOCD	
By Whom? Brian Wall	Date and Hour 05/27/2014 0646	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: upon checking wells I notice a leak on a flowline in the pasture. I shut down the well and called for a vac truck and a roustabout crew

Describe Area Affected and Cleanup Action Taken.* : Delineate spill site, and remove contaminated as suggested by BLM and OCD. Haul to approved disposal site and return clean soils to fill void at site. Return to natural terrain and close site via approval of BLM and OCD.

Impacted soils above regulatory threshold levels were manually and mechanically excavated from the spill area. Impacted soils were transported off-site to Lea Land Landfill. The impacted area has been excavated to a depth of 4 feet vertical. Numerous lines were encountered within the confines of the excavation including a DCP 3" high pressure line. The lines traverse through all parts of the excavation. All side walls of the excavation are below the regulatory threshold levels of 1,000 mg/kg chlorides. SP1 North has been excavated an additional 5ft to the north at a depth of 3ft. The bottom of the excavation still has elevated levels of chlorides. The presence of the lines restricted further excavation due to safety concerns. Three (3) soil borings via hand auger were advanced within the bottom of the excavation to attempt to delineate the vertical extent of the impact. The chlorides were delineated at 17ft at SP1, 11ft at SP2, and 3ft at SP3. An OCD approved calcium amendment was installed to the bottom of the excavation (gypsum) then backfilled with clean compacted fill material to within 1.5 - 2 feet of surface then complete the backfill with compatible soil, which is conducive to growing vegetation. The area was then seeded with a BLM approved LPC seed.

A review of the analytical data indicated the sample is within the Oil Conservation Division (OCD) regulatory threshold limits. Based upon this information it has been determined that remediation of the site is complete. Copies of analytical reports, seed tickets, photographs, BLM closure and final C-141 are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:	
Printed Name: E.L. Gonzales	Approval Date: 10/30/2015	Expiration Date: N/A
Title: Production Supervisor	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
E-mail Address: elgonzales@linenergy.com Date: 10/22/2015 Phone: 505-504-8002		

* Attach Additional Sheets If Necessary

2RP-2337