

SITE INFORMATION

Report Type: Work Plan

General Site Information:

Site:	Cowtown Unit #202					
Company:	Alamo					
Section, Township and Range	Unit	Sec 13	T18S	R26E		
Lease Number:	(API#) 30-015-41018					
County:	Eddy County					
GPS:	32.742999° N			104.135830° W		
Surface Owner:	State					
Mineral Owner:						
Directions:	From Hwy 82 and Hwy 360 travel south on Hwy 360 for approximatly 4.74 miles. Turn West on lease road and travel for 1.7 miles. Turn North for approximatly 0.25 miles to the tank battery.					

Release Data:

Date Released:	11/12/2013
Type Release:	Oil
Source of Contamination:	Overflow of Frac Tank
Fluid Released:	15 bbls
Fluids Recovered:	11 bbls

Official Communication:

Name:	Carie Stoker		Tom Elliott
Company:	Alamo Permian Resources		Tetra Tech
Address:	907 Woodland Park Ave.		4000 North Big Spring Suite 401
City:	Midland, Texas 79705		Midland, Texas
Phone number:	432-685-3599		(432) 682-4559
Fax:	432-685-3577		
Email:	carie@stokeroilfield.com		tom.elliott@tetrattech.com

Ranking Criteria

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	20
50-99 ft	10	
>100 ft.	0	
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		20

Acceptable Soil RRAL (mg/kg)		
Benzene	Total BTEX	TPH
10	50	100



March 4, 2014

Mr. Mike Bratcher
Environmental Engineer Specialist
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

Re: Work Plan for the Alamo Permian Resources, LLC., Cowtown Unit # 202 site, Unit E, Section 13, Township 18 South, Range 26 East, Eddy County, New Mexico.

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by Alamo Permian Resources, LLC (Alamo) to assess a spill location at the Cowtown Unit #202 Site located Unit E, Section 13, Township 18 South, Range 26 East, Eddy County, New Mexico (Site). The spill site coordinates are N 32.742999°, W 104.1358307°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on November 12, 2013, and released approximately fifteen (15) barrels of oil from overfilling a frac tank temporarily used as a storage tank. Eleven (11) barrels of oil were recovered. The release was contained on the pad and measured 30' x 90'. The initial C-141 form is enclosed in Appendix A.

Groundwater

No water wells were listed within Section 13. The NMOCD groundwater map shows an average depth to groundwater ranging from 10' to 50.0' in this area. The groundwater data is shown in Appendix B.

Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 100 mg/kg.

Soil Assessment

On February 5, 2014, Tetra Tech personnel inspected and sampled the spill area. Three (3) auger holes (AH-1, AH-2 and AH-3) were installed using a stainless steel hand auger to assess the impacted soils. Select samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The results of the sampling are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, AH-1 and AH-2 were above the RRAL for total BTEX at 150 mg/kg in AH-1 at 0-1.0' and 105 mg/kg in AH-2 at 0-1.0' below ground surface (bgs). The total BTEX was not vertically defined in AH-1 and AH-2. Auger holes (AH-1, AH-2 and AH-3) were above the RRAL for TPH at 10,320 mg/kg in AH-1 at 0-1.0', 17,780 mg/kg in AH-2 at 0-1.0' and 9,274 mg/kg in AH-3 at 0-1.0' bgs. All of the auger holes were vertically undefined for TPH. Deeper Samples were not collected due to the dense formation.

Elevated chloride concentrations were also detected in AH-1, AH-2 and AH-3 at a depth of approximately 0-1.0' bgs, with chloride levels of 2,890 mg/kg, 6,350 mg/kg and 5,150 mg/kg were observed at 0-1.0' bgs in AH-1, AH-2 and AH-3, respectively. The chloride impacts were not vertically defined.

Work Plan

Alamo proposes remove impacted material as highlighted (green) in Table 1 and shown on Figure 4. The areas of AH-1, AH-2 and AH-3 will be excavated to a depth of approximately 1.0' below surface. Trenches will also be installed to delineate the hydrocarbons and chloride extents. Based on the trench data the impacted material will be removed properly addressed to below the RRAL. Once excavated to the appropriate depth, confirmation samples will be collected and the excavated areas will be backfilled with clean backfilled material to grade. The excavated material will be transported to proper disposal.

The proposed excavation depths may not be reached due to wall cave ins and safety concerns for onsite personnel. In addition, impacted soil around oil and gas equipment, structures or lines may not be feasible or practicable to be removed due to safety concerns for onsite personnel. As such, Tetra Tech will excavate the impacted soils to the maximum extent practicable. If the excavation depth is not achieved Alamo proposes to install a liner to cap the remaining impact.

Upon completion, a final report will be submitted to the NMOCD. If you have any questions or comments concerning the assessment or the proposed remediation activities for this site, please call me at (432) 682-4559.

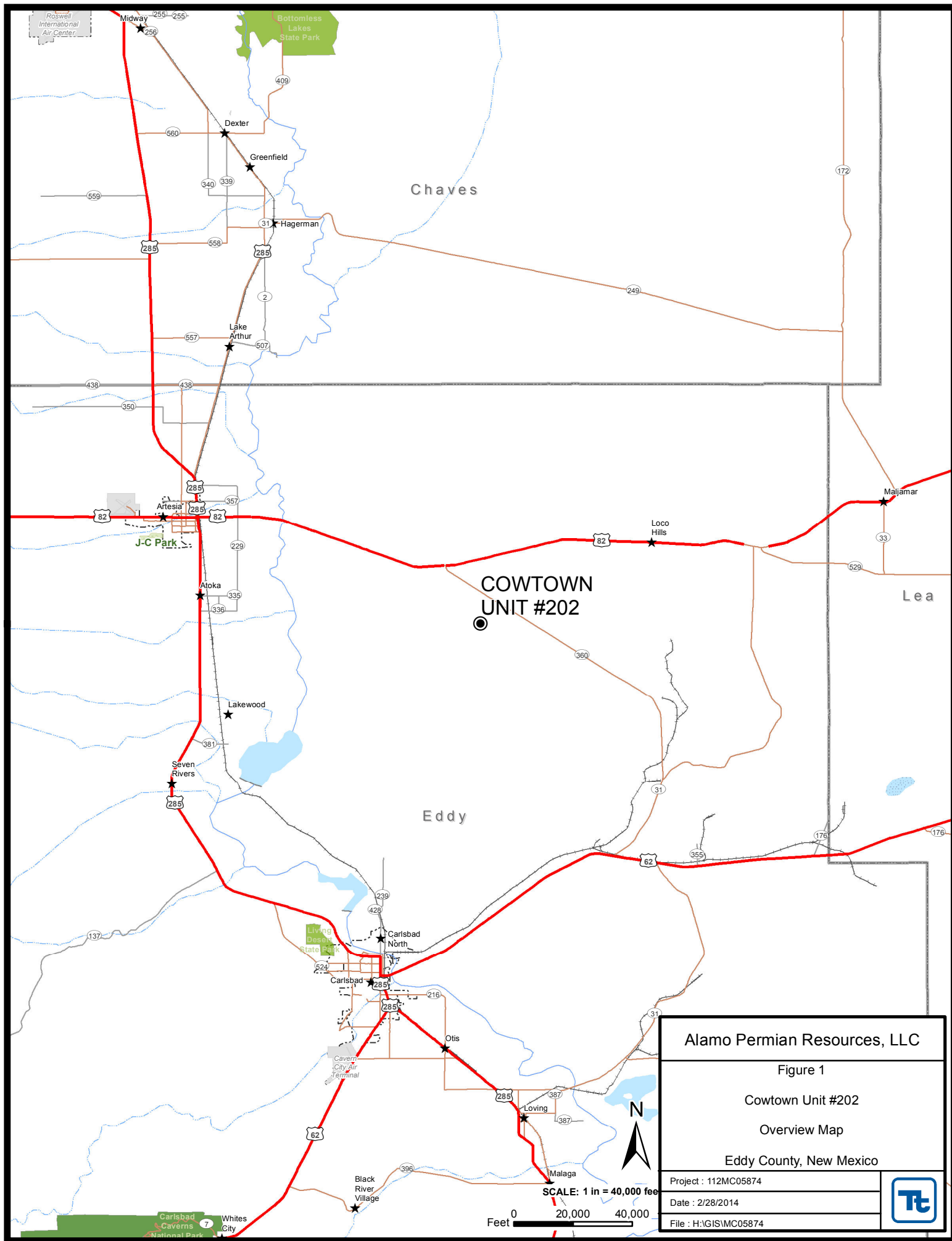
Respectfully submitted,
TETRA TECH

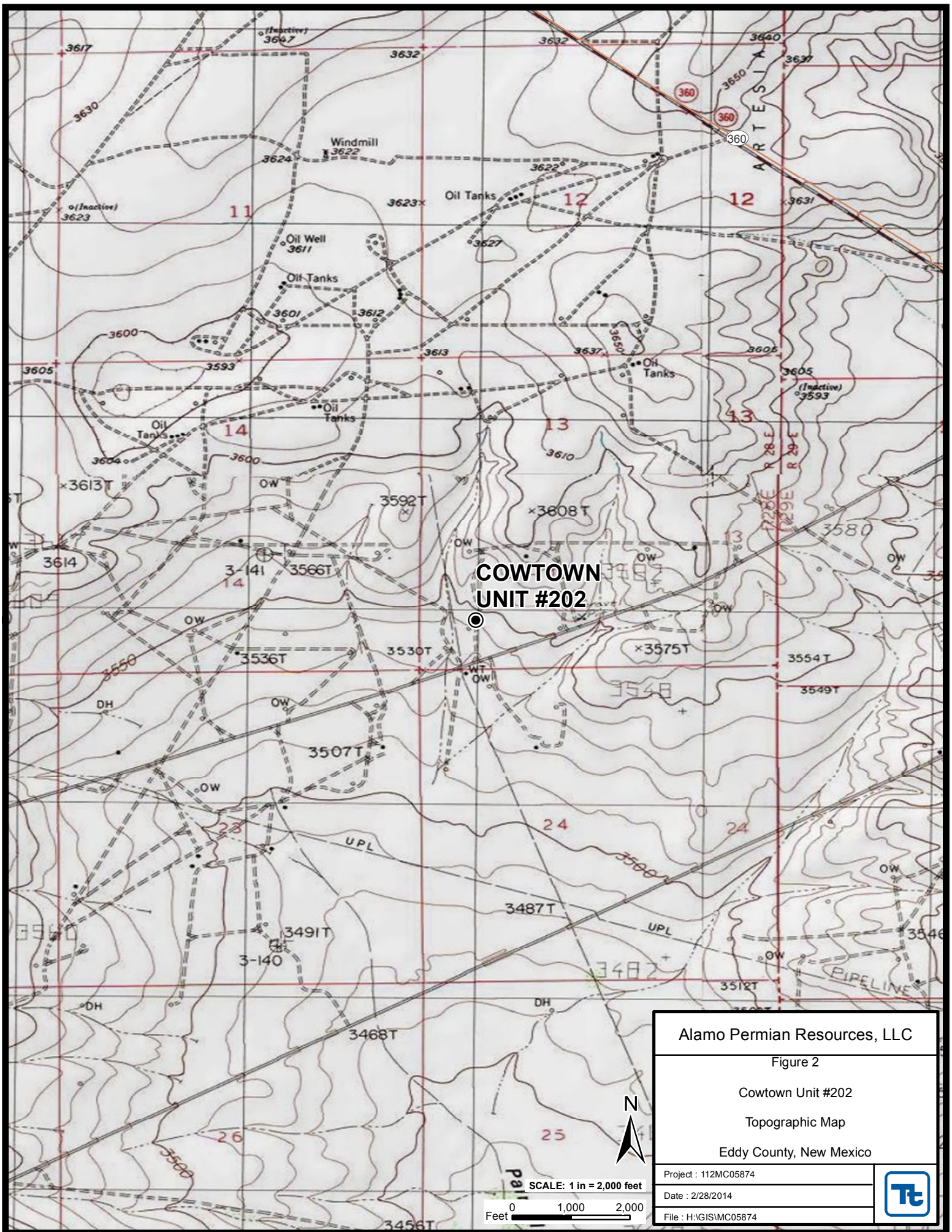


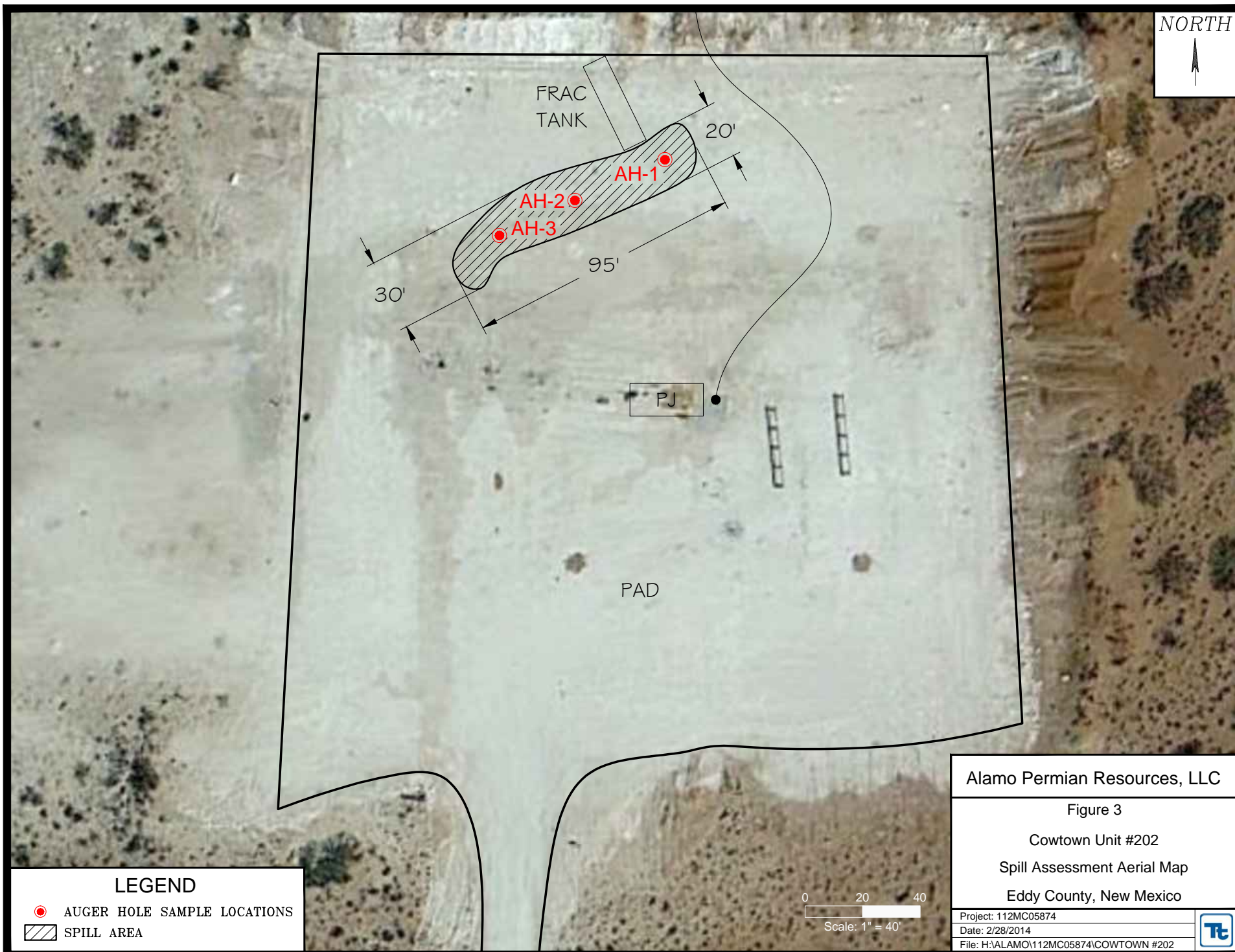
Tom Elliott
Project Manager

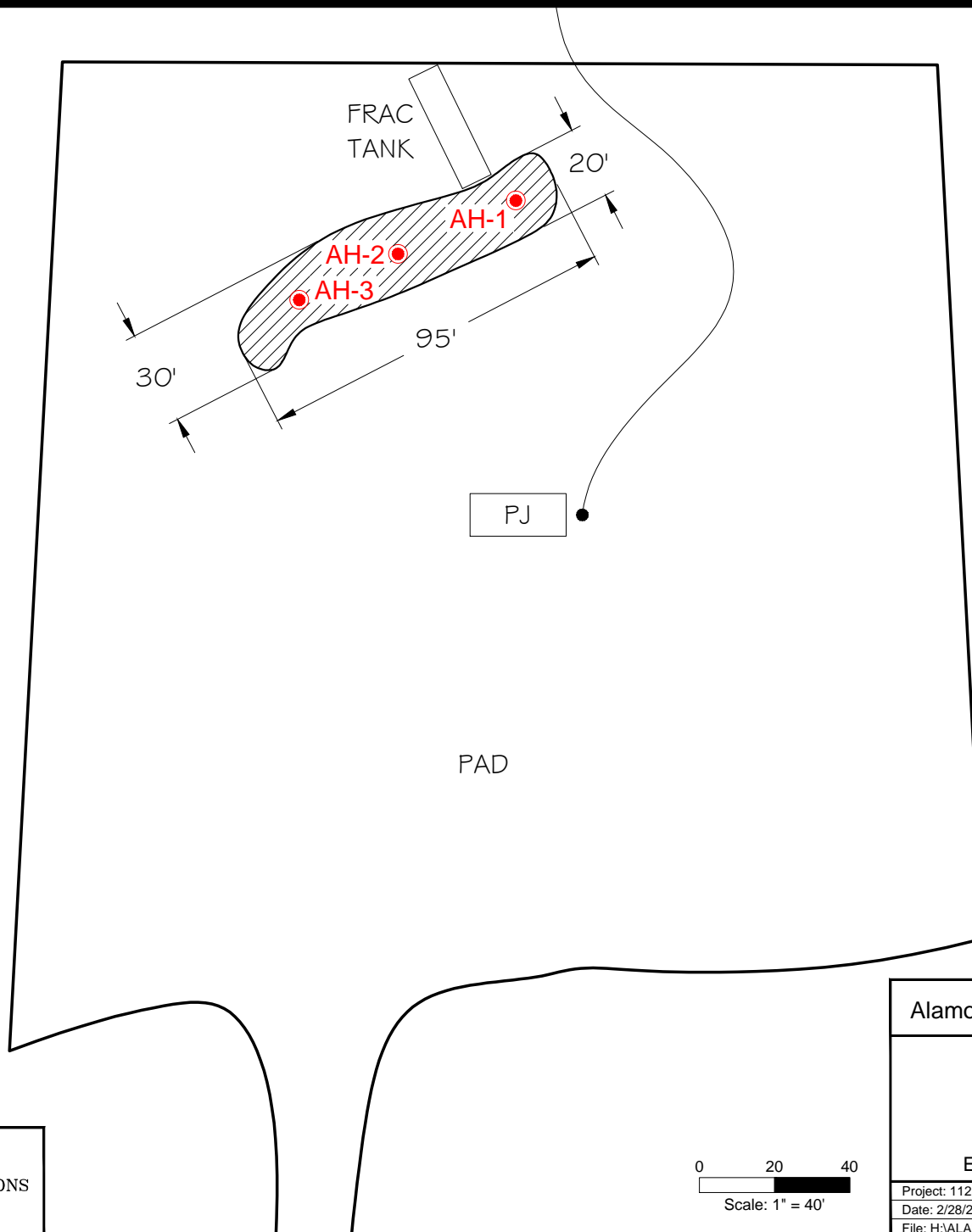
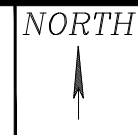
cc: Stoker Oilfield Services – Carie Stoker

FIGURES





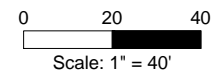






LEGEND

-  AUGER HOLE SAMPLE LOCATIONS
-  SPILL AREA



Alamo Permian Resources, LLC

Figure 3

Cowtown Unit #202

Spill Assessment Map

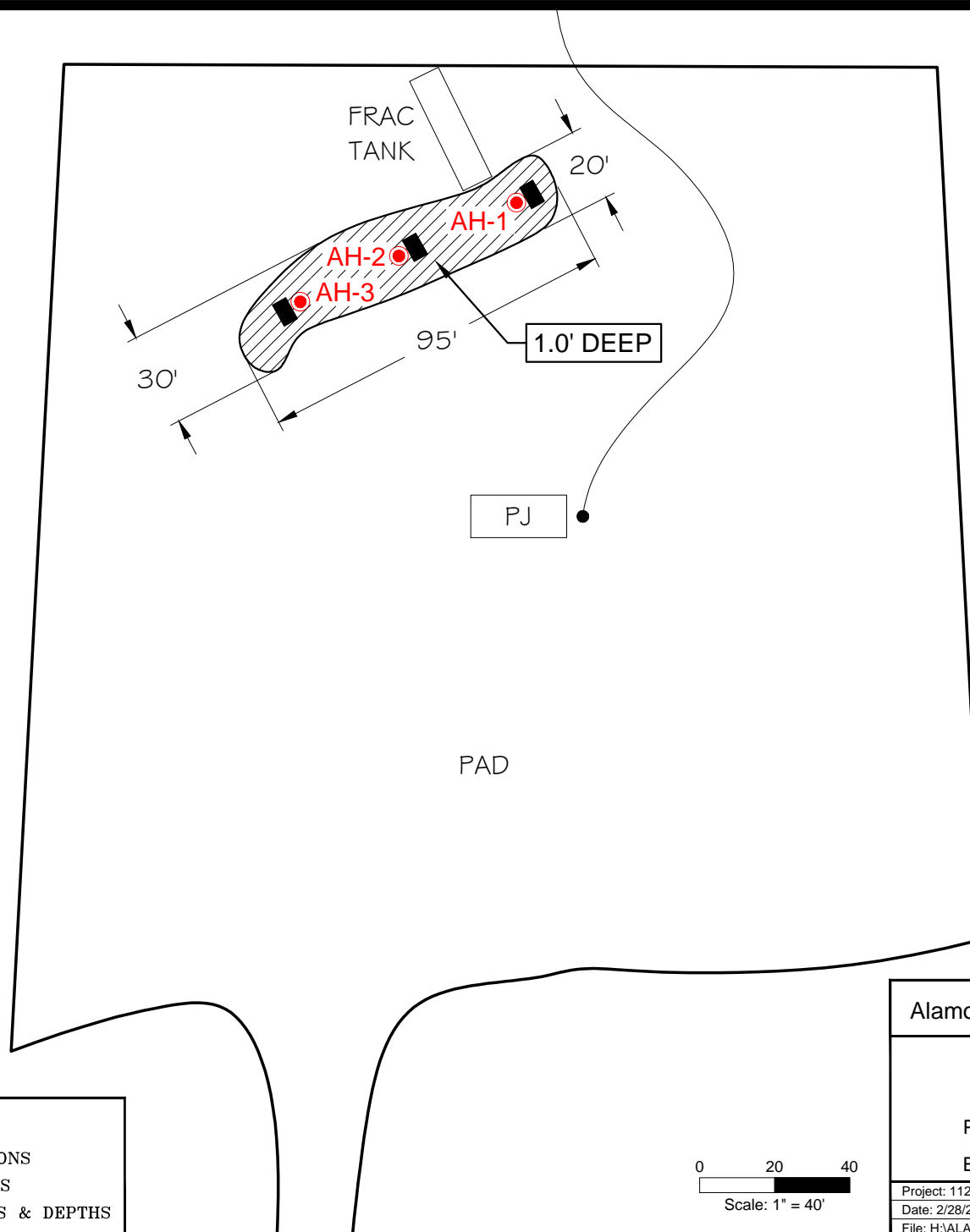
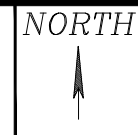
Eddy County, New Mexico

Project: 112MC05874




Date: 2/28/2014

File: H:\ALAMO\112MC05874\COWTOWN #202





LEGEND

-  AUGER HOLE SAMPLE LOCATIONS
-  PROPOSED TRENCH LOCATIONS
-  PROPOSED EXCAVATION AREAS & DEPTHS

0 20 40
Scale: 1" = 40'

Alamo Permian Resources, LLC

Figure 4

Cowtown Unit #202

Proposed Excavation Map

Eddy County, New Mexico

Project: 112MC05874
Date: 2/28/2014
File: H:\ALAMO\112MC05874\COWTOWN #202



PHOTOGRAPHS

PHOTOGRAPHIC DOCUMENTATION

Alamo Permian Resources, LLC
Cowtown Unit # 202
Eddy County, New Mexico



Photo 1. View of AH-2 and AH-3.



Photo 2. View of AH-1.

TABLES

Table 1
Alamo
Cowtown Unit #202
Eddy County, New Mexico

Sample ID	Sample Date	BEB Sample Depth (ft)	Excavation Bottom Depth (ft)	Soil Status		TPH (mg/kg)			Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
				In-Situ	Removed	GRO	DRO	Total						
AH-1 Trench	2/5/2014	0-1	0	X		2,120	8,200	10,320	0.622	21.5	44.1	84.0	150	2,890
AH-2 Trench	2/5/2014	0-1	0	X		1,680	16,100	17,780	<0.400	11.6	28.2	65.5	105	6,350
AH-3 Trench	2/5/2014	0-1	0	X		874	8,400	9,274	<0.200	1.30	4.29	16.5	22.1	5,150

(-) Not Analyzed

(BEB) Below Excavation Bottom

Trench Proposed Trench Location

Proposed Excavation Depths

APPENDIX A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

NOV 12 2013

NMOC D ARTESIA

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1331842147

27484/OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ALAMO PERMIAN RESOURCES, LLC	Contact	RICKY RODRIGUEZ
Address	415 W. WALL ST. SUITE 500	Telephone No.	575 703 6425
Facility Name	COWTOWN UNIT 202	Facility Type:	Oil Well

Surface Owner	STATE	Mineral Owner		API No.	30-015-41018
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LOCATION OF RELEASE

Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
13	18S	26E	700	S	810	W	EDDY

Latitude 32.7429997421485

Longitude -104.135830720785

NATURE OF RELEASE

Type of Release: OIL	Volume of Release: 15 BBLS	Volume Recovered: 11 BBLS
Source of Release: FRAC TANK	Date and Hour of Occurrence: NOV 12, 2013	Date and Hour of Discovery: NOV 12, 2013
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? MIKE BRATCHER via phone call	
By Whom? Carie Stoker	Date and Hour Nov 12, 2013, 2:52 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Frac Tank overflow (temporarily producing into frac tank while awaiting installation of new heater treater); vacuum truck dispatched to recover standing oil

Describe Area Affected and Cleanup Action Taken.*

Clean up action: A backhoe was dispatched to scrape up leak affected earth, which will be hauled to a disposal facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Carie Stoker</u>		OIL CONSERVATION DIVISION	
Printed Name: CARIE STOKER		Approved by Environmental Specialist: Signed By <u>Mike Bratcher</u>	
Title: REGULATORY AFFAIRS COORDINATOR		Approval Date: <u>NOV 14 2013</u>	Expiration Date:
E-mail Address: carie@stokeroilfield.com		Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <u>December 14, 2013</u>	Attached <input type="checkbox"/>
Date: 11/12/2013	Phone: 432 664 7659		

* Attach Additional Sheets If Necessary

2RP-2063

APPENDIX B

Water Well Data
Average Depth to Groundwater (ft)
Alamo - Cowtown Unit #202
Eddy County, New Mexico

17 South			25 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South			26 East		
6	5	4	80	3	2
7	8	9	71	11	12
18	17	16	80	14	13
19	20	90	120	23	24
30	29	28	27	40	25
31	98	80	150	35	26

17 South			27 East		
6	5	4	3	2	1
7	30	8	9	11	54
14	17	16	15	14	50
111	90	175	23	24	
19	20	21	22	40	25
30	29	28	27	26	25
31	32	33	34	35	36

18 South			25 East		
6	5	4	184	2	175
7	8	155	10	11	187
18	17	16	15	14	13
230	19	20	21	22	23
30	29	28	27	117	158
31	32	33	34	200	36

18 South			26 East		
6	200	5	95	4	24
7	8	9	70	10	8
18	56	17	16	51	14
19	20	21	22	98	23
30	29	28	27	85	25
31	32	33	34	35	36

18 South			27 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	65	32	33	145	34

19 South			25 East		
6	5	305	4	3	2
7	8	9	260	10	11
18	17	83	16	15	59
19	20	21	22	23	24
30	29	28	27	60	26
31	32	33	34	35	36

19 South			26 East		
6	5	4	70	3	2
7	8	9	10	50	11
18	69	17	16	14	67
19	20	52	21	22	80
30	29	28	27	49	26
31	95	32	95	33	34

19 South			27 East		
6	5	20	4	3	2
7	8	50	9	10	11
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

- New Mexico State Engineers Well Reports
- USGS Well Reports
- Geology and Groundwater Conditions in Southern Eddy, County, NM
- NMOCD - Groundwater Data
- Field water level
- New Mexico Water and Infrastructure Data System

APPENDIX C

Summary Report

Tom Elliott
Tetra Tech
1910 N. Big Spring Street
Midland, TX 79705

Report Date: February 18, 2014

Work Order: 14021002



Project Location: Eddy Co, NM
Project Name: Alamo/Cowtown Unit #202
Project Number: 112MC05874

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
354211	AH-1 0-1'	soil	2014-02-05	00:00	2014-02-07
354212	AH-2 0-1'	soil	2014-02-05	00:00	2014-02-07
354213	AH-3 0-1'	soil	2014-02-05	00:00	2014-02-07

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
354211 - AH-1 0-1'	0.622	21.5	44.1	84.0	8200	2120 _{Je}
354212 - AH-2 0-1'	<0.400 ¹	11.6	28.2	65.5	16100	1680
354213 - AH-3 0-1'	<0.200 ² _{Qs}	1.30	4.29	16.5 _{Qr, Qs}	8400	874 _{Qs}

Sample: 354211 - AH-1 0-1'

Param	Flag	Result	Units	RL
Chloride		2890	mg/Kg	4

Sample: 354212 - AH-2 0-1'

Param	Flag	Result	Units	RL
Chloride		6350	mg/Kg	4

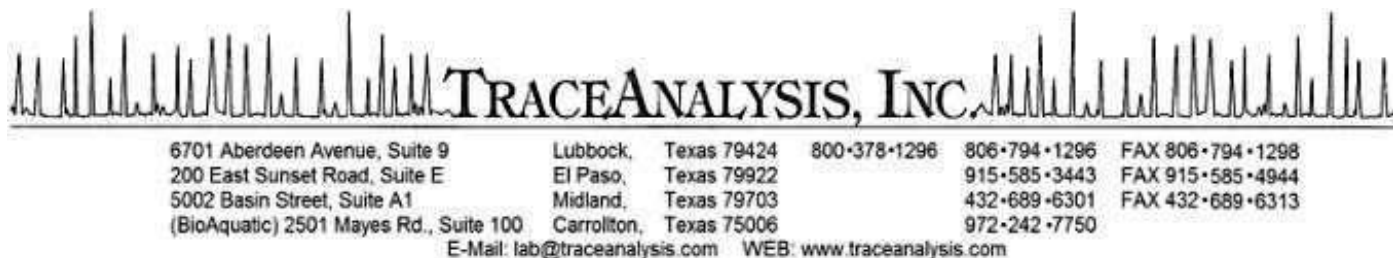
Sample: 354213 - AH-3 0-1'¹Dilution due to hydrocarbons.²Dilution due to hydrocarbons.

Report Date: February 18, 2014

Work Order: 14021002

Page Number: 2 of 2

Param	Flag	Result	Units	RL
Chloride		5150	mg/Kg	4



Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Tom Elliott
Tetra Tech
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: February 18, 2014

Work Order: 14021002



Project Location: Eddy Co, NM
Project Name: Alamo/Cowtown Unit #202
Project Number: 112MC05874

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
354211	AH-1 0-1'	soil	2014-02-05	00:00	2014-02-07
354212	AH-2 0-1'	soil	2014-02-05	00:00	2014-02-07
354213	AH-3 0-1'	soil	2014-02-05	00:00	2014-02-07

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 26 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director
Dr. Michael Abel, Project Manager

Report Contents

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Method Blanks	10
QC Batch 109182 - Method Blank (1)	10
QC Batch 109260 - Method Blank (1)	10
QC Batch 109324 - Method Blank (1)	10
QC Batch 109325 - Method Blank (1)	11
QC Batch 109346 - Method Blank (1)	11
QC Batch 109347 - Method Blank (1)	11
Laboratory Control Spikes	13
QC Batch 109182 - LCS (1)	13
QC Batch 109260 - LCS (1)	13
QC Batch 109324 - LCS (1)	13
QC Batch 109325 - LCS (1)	14
QC Batch 109346 - LCS (1)	15
QC Batch 109347 - LCS (1)	15
QC Batch 109182 - MS (1)	16
QC Batch 109260 - MS (1)	16
QC Batch 109324 - MS (1)	17
QC Batch 109325 - MS (1)	17
QC Batch 109346 - MS (1)	18
QC Batch 109347 - MS (1)	19
Calibration Standards	20
QC Batch 109182 - CCV (1)	20
QC Batch 109182 - CCV (2)	20
QC Batch 109182 - CCV (3)	20
QC Batch 109260 - CCV (1)	20
QC Batch 109260 - CCV (2)	20
QC Batch 109324 - CCV (1)	21
QC Batch 109324 - CCV (2)	21
QC Batch 109324 - CCV (3)	21
QC Batch 109325 - CCV (1)	22
QC Batch 109325 - CCV (2)	22
QC Batch 109325 - CCV (3)	22
QC Batch 109346 - CCV (1)	22
QC Batch 109346 - CCV (2)	23
QC Batch 109346 - CCV (3)	23
QC Batch 109347 - CCV (1)	23
QC Batch 109347 - CCV (2)	24

QC Batch 109347 - CCV (3) 24

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Case Narrative

Samples for project Alamo/Cowtown Unit #202 were received by TraceAnalysis, Inc. on 2014-02-07 and assigned to work order 14021002. Samples for work order 14021002 were received intact at a temperature of 2.3 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	92348	2014-02-12 at 12:30	109324	2014-02-15 at 10:21
BTEX	S 8021B	92440	2014-02-14 at 12:23	109346	2014-02-16 at 14:19
Chloride (Titration)	SM 4500-Cl B	92355	2014-02-12 at 14:36	109260	2014-02-13 at 15:09
TPH DRO - NEW	S 8015 D	92334	2014-02-11 at 18:00	109182	2014-02-12 at 09:15
TPH GRO	S 8015 D	92348	2014-02-12 at 12:30	109325	2014-02-15 at 10:24
TPH GRO	S 8015 D	92440	2014-02-14 at 12:23	109347	2014-02-16 at 16:30

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 14021002 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Report Date: February 18, 2014
112MC05874

Work Order: 14021002
Alamo/Cowtown Unit #202

Page Number: 5 of 26
Eddy Co, NM

Analytical Report

Sample: 354211 - AH-1 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 109324
Prep Batch: 92348

Analytical Method: S 8021B
Date Analyzed: 2014-02-15
Sample Preparation: 2014-02-12

Prep Method: S 5035
Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1	0.622	mg/Kg	10	0.0200
Toluene		1	21.5	mg/Kg	10	0.0200
Ethylbenzene		1	44.1	mg/Kg	10	0.0200
Xylene		1	84.0	mg/Kg	10	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.46	mg/Kg	10	2.00	73	70 - 130
4-Bromofluorobenzene (4-BFB)	Qsr	Qsr	21.4	mg/Kg	10	2.00	1070	70 - 130

Sample: 354211 - AH-1 0-1'

Laboratory: Midland
Analysis: Chloride (Titration)
QC Batch: 109260
Prep Batch: 92355

Analytical Method: SM 4500-Cl B
Date Analyzed: 2014-02-13
Sample Preparation: 2014-02-12

Prep Method: N/A
Analyzed By: AR
Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2890	mg/Kg	10	4.00

Sample: 354211 - AH-1 0-1'

Laboratory: Midland
Analysis: TPH DRO - NEW
QC Batch: 109182
Prep Batch: 92334

Analytical Method: S 8015 D
Date Analyzed: 2014-02-12
Sample Preparation: 2014-02-11

Prep Method: N/A
Analyzed By: RG
Prepared By: RG

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1	8200	mg/Kg	5	50.0

Report Date: February 18, 2014
112MC05874

Work Order: 14021002
Alamo/Cowtown Unit #202

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Eddy Co, NM

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q _{sr}	Q _{sr}	246	mg/Kg	5	100	246	70 - 130

Sample: 354211 - AH-1 0-1'

Laboratory: Midland
Analysis: TPH GRO
QC Batch: 109325
Prep Batch: 92348

Analytical Method: S 8015 D
Date Analyzed: 2014-02-15
Sample Preparation: 2014-02-12

Prep Method: S 5035
Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	Je	1	2120	mg/Kg	10	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.41	mg/Kg	10	2.00	70	70 - 130
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	52.4	mg/Kg	10	2.00	2620	70 - 130

Sample: 354212 - AH-2 0-1'

Laboratory: Midland
Analysis: BTEX
QC Batch: 109324
Prep Batch: 92348

Analytical Method: S 8021B
Date Analyzed: 2014-02-15
Sample Preparation: 2014-02-12

Prep Method: S 5035
Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	I	U	<0.400	mg/Kg	20	0.0200
Toluene		1	11.6	mg/Kg	20	0.0200
Ethylbenzene		1	28.2	mg/Kg	20	0.0200
Xylene		1	65.5	mg/Kg	20	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.53	mg/Kg	20	2.00	76	70 - 130
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	20.8	mg/Kg	20	2.00	1040	70 - 130

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Sample: 354212 - AH-2 0-1'

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-02-13	Analyzed By:	AR
QC Batch:	109260	Sample Preparation:	2014-02-12	Prepared By:	AR
Prep Batch:	92355				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			6350	mg/Kg	10	4.00

Sample: 354212 - AH-2 0-1'

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2014-02-12	Analyzed By:	RG
QC Batch:	109182	Sample Preparation:	2014-02-11	Prepared By:	RG
Prep Batch:	92334				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		₁	16100	mg/Kg	5	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Q _{sr}	Q _{sr}	536	mg/Kg	5	100	536	70 - 130

Sample: 354212 - AH-2 0-1'

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-02-15	Analyzed By:	AK
QC Batch:	109325	Sample Preparation:	2014-02-12	Prepared By:	AK
Prep Batch:	92348				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		₁	1680	mg/Kg	20	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.63	mg/Kg	20	2.00	82	70 - 130
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	58.4	mg/Kg	20	2.00	2920	70 - 130

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Sample: 354213 - AH-3 0-1'

Laboratory: Midland

Analysis: BTEX

QC Batch: 109346

Prep Batch: 92440

Analytical Method: S 8021B

Date Analyzed: 2014-02-16

Sample Preparation: 2014-02-14

Prep Method: S 5035

Analyzed By: AK

Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	² Qs	1	<0.200	mg/Kg	10	0.0200
Toluene		1	1.30	mg/Kg	10	0.0200
Ethylbenzene		1	4.29	mg/Kg	10	0.0200
Xylene	Qr, Qs	1	16.5	mg/Kg	10	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)	Qsr	Qsr	1.15	mg/Kg	10	2.00	58	70 - 130
4-Bromofluorobenzene (4-BFB)	Qsr	Qsr	9.48	mg/Kg	10	2.00	474	70 - 130

Sample: 354213 - AH-3 0-1'

Laboratory: Midland

Analysis: Chloride (Titration)

QC Batch: 109260

Prep Batch: 92355

Analytical Method: SM 4500-Cl B

Date Analyzed: 2014-02-13

Sample Preparation: 2014-02-12

Prep Method: N/A

Analyzed By: AR

Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			5150	mg/Kg	10	4.00

Sample: 354213 - AH-3 0-1'

Laboratory: Midland

Analysis: TPH DRO - NEW

QC Batch: 109182

Prep Batch: 92334

Analytical Method: S 8015 D

Date Analyzed: 2014-02-12

Sample Preparation: 2014-02-11

Prep Method: N/A

Analyzed By: RG

Prepared By: RG

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1	8400	mg/Kg	5	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Qsr	Qsr	331	mg/Kg	5	100	331	70 - 130

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Sample: 354213 - AH-3 0-1'

Laboratory: Midland
Analysis: TPH GRO
QC Batch: 109347
Prep Batch: 92440

Analytical Method: S 8015 D
Date Analyzed: 2014-02-16
Sample Preparation: 2014-02-14

Prep Method: S 5035
Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	Qs	1	874	mg/Kg	10	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.54	mg/Kg	10	2.00	77	70 - 130
4-Bromofluorobenzene (4-BFB)	Qsr	Qsr	21.7	mg/Kg	10	2.00	1085	70 - 130

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Method Blanks

Method Blank (1) QC Batch: 109182

QC Batch: 109182 Date Analyzed: 2014-02-12 Analyzed By: RG
Prep Batch: 92334 QC Preparation: 2014-02-11 Prepared By: RG

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1	9.16	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			96.7	mg/Kg	1	100	97	70 - 130

Method Blank (1) QC Batch: 109260

QC Batch: 109260 Date Analyzed: 2014-02-13 Analyzed By: AR
Prep Batch: 92355 QC Preparation: 2014-02-12 Prepared By: AR

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 109324

QC Batch: 109324 Date Analyzed: 2014-02-15 Analyzed By: AK
Prep Batch: 92348 QC Preparation: 2014-02-12 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1	<0.00533	mg/Kg	0.02
Toluene		1	<0.00645	mg/Kg	0.02
Ethylbenzene		1	<0.0116	mg/Kg	0.02
Xylene		1	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.60	mg/Kg	1	2.00	80	70 - 130

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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
4-Bromofluorobenzene (4-BFB)			1.73	mg/Kg	1	2.00	86	70 - 130

Method Blank (1) QC Batch: 109325

QC Batch: 109325
Prep Batch: 92348

Date Analyzed: 2014-02-15
QC Preparation: 2014-02-12

Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		1	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.74	mg/Kg	1	2.00	87	70 - 130
4-Bromofluorobenzene (4-BFB)			1.66	mg/Kg	1	2.00	83	70 - 130

Method Blank (1) QC Batch: 109346

QC Batch: 109346
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1	<0.00533	mg/Kg	0.02
Toluene		1	<0.00645	mg/Kg	0.02
Ethylbenzene		1	<0.0116	mg/Kg	0.02
Xylene		1	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.57	mg/Kg	1	2.00	78	70 - 130
4-Bromofluorobenzene (4-BFB)			1.51	mg/Kg	1	2.00	76	70 - 130

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Method Blank (1) QC Batch: 109347

QC Batch: 109347
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		1	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.66	mg/Kg	1	2.00	83	70 - 130
4-Bromofluorobenzene (4-BFB)			1.49	mg/Kg	1	2.00	74	70 - 130

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Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 109182
Prep Batch: 92334

Date Analyzed: 2014-02-12
QC Preparation: 2014-02-11

Analyzed By: RG
Prepared By: RG

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1	237	mg/Kg	1	250	9.16	91	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1	236	mg/Kg	1	250	9.16	91	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	91.4	91.2	mg/Kg	1	100	91	91	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 109260
Prep Batch: 92355

Date Analyzed: 2014-02-13
QC Preparation: 2014-02-12

Analyzed By: AR
Prepared By: AR

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2400	mg/Kg	1	2500	<3.85	96	89.7 - 115.9

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2490	mg/Kg	1	2500	<3.85	100	89.7 - 115.9	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Laboratory Control Spike (LCS-1)

QC Batch: 109324
Prep Batch: 92348

Date Analyzed: 2014-02-15
QC Preparation: 2014-02-12

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.62	mg/Kg	1	2.00	<0.00533	81	70 - 130
Toluene		1	1.81	mg/Kg	1	2.00	<0.00645	90	70 - 130
Ethylbenzene		1	1.92	mg/Kg	1	2.00	<0.0116	96	70 - 130
Xylene		1	5.84	mg/Kg	1	6.00	<0.00874	97	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	1.75	mg/Kg	1	2.00	<0.00533	88	70 - 130	8	20
Toluene		1	1.87	mg/Kg	1	2.00	<0.00645	94	70 - 130	3	20
Ethylbenzene		1	1.98	mg/Kg	1	2.00	<0.0116	99	70 - 130	3	20
Xylene		1	6.04	mg/Kg	1	6.00	<0.00874	101	70 - 130	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.63	1.71	mg/Kg	1	2.00	82	86	70 - 130
4-Bromofluorobenzene (4-BFB)	1.91	1.74	mg/Kg	1	2.00	96	87	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 109325
Prep Batch: 92348

Date Analyzed: 2014-02-15
QC Preparation: 2014-02-12

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1	16.7	mg/Kg	1	20.0	<2.32	84	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1	17.1	mg/Kg	1	20.0	<2.32	86	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.66	1.72	mg/Kg	1	2.00	83	86	70 - 130
4-Bromofluorobenzene (4-BFB)	1.98	2.06	mg/Kg	1	2.00	99	103	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 109346
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.40	mg/Kg	1	2.00	<0.00533	70	70 - 130
Toluene		1	1.44	mg/Kg	1	2.00	<0.00645	72	70 - 130
Ethylbenzene		1	1.52	mg/Kg	1	2.00	<0.0116	76	70 - 130
Xylene		1	4.67	mg/Kg	1	6.00	<0.00874	78	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	1.46	mg/Kg	1	2.00	<0.00533	73	70 - 130	4	20
Toluene		1	1.62	mg/Kg	1	2.00	<0.00645	81	70 - 130	12	20
Ethylbenzene		1	1.70	mg/Kg	1	2.00	<0.0116	85	70 - 130	11	20
Xylene		1	5.17	mg/Kg	1	6.00	<0.00874	86	70 - 130	10	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)			1.46	1.50	mg/Kg	1	2.00	73	75	70 - 130
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	1.39	1.46	mg/Kg	1	2.00	70	73	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 109347
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

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Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1	18.4	mg/Kg	1	20.0	<2.32	92	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1	18.4	mg/Kg	1	20.0	<2.32	92	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)			1.80	1.72	mg/Kg	1	2.00	90	86	70 - 130
4-Bromofluorobenzene (4-BFB)			1.74	1.73	mg/Kg	1	2.00	87	86	70 - 130

Matrix Spike (MS-1) Spiked Sample: 354106

QC Batch: 109182
Prep Batch: 92334

Date Analyzed: 2014-02-12
QC Preparation: 2014-02-11

Analyzed By: RG
Prepared By: RG

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1	285	mg/Kg	1	250	35.8	100	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1	300	mg/Kg	1	250	35.8	106	70 - 130	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane			94.3	95.4	mg/Kg	1	100	94	95	70 - 130

Matrix Spike (MS-1) Spiked Sample: 354213

QC Batch: 109260
Prep Batch: 92355

Date Analyzed: 2014-02-13
QC Preparation: 2014-02-12

Analyzed By: AR
Prepared By: AR

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Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			7450	mg/Kg	10	2500	5150	92	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			7190	mg/Kg	10	2500	5150	82	78.9 - 121	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 354102

QC Batch: 109324
Prep Batch: 92348

Date Analyzed: 2014-02-15
QC Preparation: 2014-02-12

Analyzed By: AK
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.58	mg/Kg	1	2.00	<0.00533	79	70 - 130
Toluene		1	1.72	mg/Kg	1	2.00	<0.00645	86	70 - 130
Ethylbenzene		1	1.90	mg/Kg	1	2.00	<0.0116	95	70 - 130
Xylene		1	5.81	mg/Kg	1	6.00	<0.00874	97	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	1.49	mg/Kg	1	2.00	<0.00533	74	70 - 130	6	20
Toluene		1	1.66	mg/Kg	1	2.00	<0.00645	83	70 - 130	4	20
Ethylbenzene		1	1.82	mg/Kg	1	2.00	<0.0116	91	70 - 130	4	20
Xylene		1	5.57	mg/Kg	1	6.00	<0.00874	93	70 - 130	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.60	1.51	mg/Kg	1	2	80	76	70 - 130
4-Bromofluorobenzene (4-BFB)	1.90	1.84	mg/Kg	1	2	95	92	70 - 130

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Matrix Spike (MS-1) Spiked Sample: 354102

QC Batch: 109325
Prep Batch: 92348

Date Analyzed: 2014-02-15
QC Preparation: 2014-02-12

Analyzed By: AK
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1	19.0	mg/Kg	1	20.0	<2.32	95	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1	18.3	mg/Kg	1	20.0	<2.32	92	70 - 130	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.50	1.70	mg/Kg	1	2	75	85	70 - 130
4-Bromofluorobenzene (4-BFB)	1.89	2.02	mg/Kg	1	2	94	101	70 - 130

Matrix Spike (MS-1) Spiked Sample: 354239

QC Batch: 109346
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

Param			MS			Spike	Matrix		Rec.	
	F	C	Result	Units	Dil.	Amount	Result	Rec.	Limit	
Benzene	³ Qs	Qs	1	1.39	mg/Kg	10	2.00	<0.0533	70	70 - 130
Toluene			1	1.52	mg/Kg	10	2.00	<0.0645	76	70 - 130
Ethylbenzene			1	1.60	mg/Kg	10	2.00	<0.116	80	70 - 130
Xylene			1	4.74	mg/Kg	10	6.00	<0.0874	79	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD		Dil.	Spike Amount	Matrix Result	Rec.	Rec.		RPD	
			Result	Units					Limit	RPD	Limit	
Benzene			1	1.46	mg/Kg	10	2.00	<0.0533	73	70 - 130	5	20
Toluene			1	1.59	mg/Kg	10	2.00	<0.0645	80	70 - 130	4	20
Ethylbenzene			1	1.55	mg/Kg	10	2.00	<0.116	78	70 - 130	3	20
Xylene	Qr, Qs	Qr, Qs	1	3.35	mg/Kg	10	6.00	<0.0874	56	70 - 130	34	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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matrix spikes continued ...

Surrogate			MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Surrogate			MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	Q _{sr}	Q _{sr}	1.33	1.41	mg/Kg	10	2	66	70	70 - 130
4-Bromofluorobenzene (4-BFB)			1.73	1.66	mg/Kg	10	2	86	83	70 - 130

Matrix Spike (MS-1) Spiked Sample: 354239

QC Batch: 109347
Prep Batch: 92440

Date Analyzed: 2014-02-16
QC Preparation: 2014-02-14

Analyzed By: AK
Prepared By: AK

Param		F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	⁴ Q _s	Q _s	1	<23.2	mg/Kg	10	20.0	<23.2	0	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	⁵ Q _s	Q _s	1	<23.2	mg/Kg	10	20.0	<23.2	0	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)			1.60	1.59	mg/Kg	10	2	80	80	70 - 130
4-Bromofluorobenzene (4-BFB)			1.84	1.87	mg/Kg	10	2	92	94	70 - 130

Calibration Standards

Standard (CCV-1)

QC Batch: 109182

Date Analyzed: 2014-02-12

Analyzed By: RG

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1	mg/Kg	250	262	105	80 - 120	2014-02-12

Standard (CCV-2)

QC Batch: 109182

Date Analyzed: 2014-02-12

Analyzed By: RG

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1	mg/Kg	250	254	102	80 - 120	2014-02-12

Standard (CCV-3)

QC Batch: 109182

Date Analyzed: 2014-02-12

Analyzed By: RG

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		1	mg/Kg	250	250	100	80 - 120	2014-02-12

Standard (CCV-1)

QC Batch: 109260

Date Analyzed: 2014-02-13

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.4	99	85 - 115	2014-02-13

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Standard (CCV-2)

QC Batch: 109260

Date Analyzed: 2014-02-13

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2014-02-13

Standard (CCV-1)

QC Batch: 109324

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0949	95	80 - 120	2014-02-15
Toluene		1	mg/kg	0.100	0.0995	100	80 - 120	2014-02-15
Ethylbenzene		1	mg/kg	0.100	0.0996	100	80 - 120	2014-02-15
Xylene		1	mg/kg	0.300	0.302	101	80 - 120	2014-02-15

Standard (CCV-2)

QC Batch: 109324

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0892	89	80 - 120	2014-02-15
Toluene		1	mg/kg	0.100	0.0945	94	80 - 120	2014-02-15
Ethylbenzene		1	mg/kg	0.100	0.0944	94	80 - 120	2014-02-15
Xylene		1	mg/kg	0.300	0.286	95	80 - 120	2014-02-15

Standard (CCV-3)

QC Batch: 109324

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0887	89	80 - 120	2014-02-15

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standard continued ...

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Toluene		1	mg/kg	0.100	0.0954	95	80 - 120	2014-02-15
Ethylbenzene		1	mg/kg	0.100	0.0958	96	80 - 120	2014-02-15
Xylene		1	mg/kg	0.300	0.290	97	80 - 120	2014-02-15

Standard (CCV-1)

QC Batch: 109325

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.924	92	80 - 120	2014-02-15

Standard (CCV-2)

QC Batch: 109325

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.834	83	80 - 120	2014-02-15

Standard (CCV-3)

QC Batch: 109325

Date Analyzed: 2014-02-15

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.849	85	80 - 120	2014-02-15

Standard (CCV-1)

QC Batch: 109346

Date Analyzed: 2014-02-16

Analyzed By: AK

Report Date: February 18, 2014
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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0796	80	80 - 120	2014-02-16
Toluene		1	mg/kg	0.100	0.0846	85	80 - 120	2014-02-16
Ethylbenzene		1	mg/kg	0.100	0.0841	84	80 - 120	2014-02-16
Xylene		1	mg/kg	0.300	0.258	86	80 - 120	2014-02-16

Standard (CCV-2)

QC Batch: 109346

Date Analyzed: 2014-02-16

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0796	80	80 - 120	2014-02-16
Toluene		1	mg/kg	0.00	0.0850	85	80 - 120	2014-02-16
Ethylbenzene		1	mg/kg	0.00	0.0840	84	80 - 120	2014-02-16
Xylene		1	mg/kg	0.00	0.256	85	80 - 120	2014-02-16

Standard (CCV-3)

QC Batch: 109346

Date Analyzed: 2014-02-16

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0926	93	80 - 120	2014-02-16
Toluene		1	mg/kg	0.100	0.0962	96	80 - 120	2014-02-16
Ethylbenzene		1	mg/kg	0.100	0.0943	94	80 - 120	2014-02-16
Xylene		1	mg/kg	0.300	0.287	96	80 - 120	2014-02-16

Standard (CCV-1)

QC Batch: 109347

Date Analyzed: 2014-02-16

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.935	94	80 - 120	2014-02-16

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Standard (CCV-2)

QC Batch: 109347

Date Analyzed: 2014-02-16

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.897	90	80 - 120	2014-02-16

Standard (CCV-3)

QC Batch: 109347

Date Analyzed: 2014-02-16

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.840	84	80 - 120	2014-02-16

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	NELAP	T104704392-13-7	Midland

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less then ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

Result Comments

- 1 Dilution due to hydrocarbons.
- 2 Dilution due to hydrocarbons.
- 3 Dilution due to surfactants.
- 4 Dilution due to surfactants.
- 5 Dilution due to surfactants.

Attachments

The scanned attachments will follow this page.

Please note, each attachment may consist of more than one page.

