

November 18, 2015

NMOCD District II Attn. Heather Patterson 1301 W Grand Ave Artesia, NM 88210

SUBJECT: SOIL REMEDIATION WORK PLAN FOR INCIDENT 2RP-3354 COPPERHEAD 31 FEDERAL COM #2H, EDDY COUNTY, NEW MEXICO

Dear Ms. Patterson:

On behalf of COG Operating (COG), Souder Miller & Associates (SMA) is pleased to submit the attached Work Plan summarizing the soil remediation planned for the release site located on the Copperhead 31 Federal Com #2H in Eddy County, New Mexico. The purpose of the work plan is to obtain approval from the New Mexico Oil Conservation Division for remediation of the release that occurred on September 26, 2015.

At the request of COG, SMA assessed and delineated the production water release associated with the Copperhead 31 Federal Com #2H well location. The release was initially reported to NMOCD by COG Operating on October 10, 2015 and was a result of a poly flowline leak incident. The table below summarizes information regarding the release. Results of the assessment and delineation follow in the attached report.

Table 1: Release information and Site Ranking								
Name		Copperhead 31 Federal Oil						
Location -	Incident Number	API Number	Secti	hip, Range				
	2RP- 3354	30-015- 39791	N/S (Unit G)	Section 31	T 26S, R 29E NMPM			
Estimated Date of Release	Discovered September 26, 2015							
Date Reported to NMOCD	October 10, 2015							
Reported by	Amanda Trujillo, COG Operating LLC							
Land Owner	Federal							
Reported To	NM Oil Co	onservatior	n Division (I	NMOCD)				
Source of Release	Poly flow	line leak						
Released Material	Produced	Water						
Released Volume	40 bbls P	roduced W	/ater and 0	bbls Oil				
Recovered Volume	10 bbls P	roduced W	/ater and C	bbls Oil				
Net Release	30 bbl Pr	oduced Wa	ater and bb	l Oil				
Nearest Waterway	Pecos Riv	er is over 2	miles east	of the loca	tion.			



Depth to Groundwater	Estimated to be 76
Nearest Domestic Water Source	Greater than 1000ft
NMOCD Ranking	10
SMA Response Dates	Initial: November 2, 2015 Mitigation Activities: Unknown
Subcontractors	TCS
Disposal Facility	Lea Land, LLC
Estimated Yd <sup>3</sup> Contaminated Soil Excavated and Disposed	800

A copy of the C-141 Initial is located in Appendix B. For questions or comments pertaining to the release or the attached Work Plan, please feel free to contact either of us.

Submitted by:

SOUDER, MILLER & ASSOCIATES

Hustn Weisant

Austin Weyant Project Scientist

Reviewed by:

Cynthia Gray, CHMM Senior Scientist

## SOIL REMEDIATION WORK PLAN FOR INCIDENT 2RP-3354

## COG OPERATING LLC

COPPERHEAD 31 FEDERAL COM #2H API# 30-015-39791 SECTION 31, T26S R29E, NMPM EDDY COUNTY, NM



Prepared for: COG Operating LLC 2407 Pecos Ave Artesia, NM 88210

Prepared by: Souder, Miller & Associates 201 S. Halagueno Carlsbad, NM 88221 575-689-7040

November 18, 2015 SMA Reference 5B23978 BG10



## Table of Contents

1.0	Introduction	.4
2.0	Site Ranking and Land Jurisdiction	.4
3.0	Assessment and Initial Results	.4
4.0	Soil Remediation Work Plan	.4
5.0	Conclusions and Recommendations	. 5
6.0	Closure and Limitations	. 5

### Figures:

Figure 1: Vicinity Map Figure 2: Site Map Figure 3: In-situ Cap and Bio barrier Design

#### Tables:

Table 1: Release Information and Site RankingTable 2: Summary of Laboratory Analyses

### Appendices:

Appendix A: Laboratory Analytical Reports Appendix B: Form C141 INITIAL Appendix C: API Amigo Summary

#### 1.0 Introduction

On behalf of COG Operating LLC (COG), SMA has prepared this report that describes the assessment and initial delineation of a release associated with the Copperhead 31 Federal Com #2H release site. The site is located in Section 31, T 26S, R 29 E NMPM, Eddy County, New Mexico, on land owned by the Bureau of Land Management (BLM). Figure 1 illustrates the vicinity and location of the site.

#### 2.0 Site Ranking and Land Jurisdiction

The release site is located approximately 2 miles (> 1,000 feet) east of Pecos River, in an area administered by BLM with an elevation of approximately 2,900 feet above sea level. After evaluation of the site using aerial photography and topographic maps, depth to groundwater is estimated to be less than 100 feet but greater than 50 feet below ground surface (bgs). Figure 1 depicts the site vicinity and Figure 2 depicts the site details and sample locations.

SMA searched the New Mexico State Engineer's Office online water well database for water wells in the vicinity of the release. No well is located within a 1000 foot radius of the site. Figure 1 depicts the site vicinity and Figure 2 shows the site itself. The physical location of this release is within the jurisdiction of NMOCD.

This release location has been assigned a NMOCD ranking of 10 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm combined benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 1000 ppm total petroleum hydrocarbons (TPH). Table 1 illustrates site ranking rationale.

#### 3.0 Assessment and Initial Results

On November 2nd, 2015, after receiving 811 clearance, SMA field personnel assessed the release area onsite with an auger, a Photo Ionization Detector (PID), and a mobile chlorides titration kit. The affected area was found to be 175 feet long and 50 feet wide. Delineation samples were taken to depths of three feet bgs. Using field screening, samples at one foot bgs were found to exhibit elevated levels of chloride. Sample locations are noted on Figure 2 Site Details and Sample Location Map. All samples were collected and processed according to NMOCD soil sampling procedures. The samples were sent under chain-of-custody protocols to Hall Environmental Analysis Laboratory for analysis for Benzene and Total BTEX using EPA Method 8021B, DRO and GRO by EPA Method 8015D, and total Chlorides using EPA Method 300.0.

#### 4.0 Soil Remediation Work Plan

SMA will begin the excavation of affected soils, with approval from area utilities owners via 811 and NMOCD. SMA will continuously guide the excavation activities by collecting composite soil samples for field screening with a mobile titration unit (EPA 4500) and a calibrated PID. Excavation will occur to approximately three ft. bsg in the spill area. Samples will be taken in the sidewalls to ensure contaminated soils have been removed in the horizontal extent. Final samples will be collected at final depth of excavation, where an in-situ cap will be placed within the excavation. The construction of the in-situ cap (Figure #3) has been designed to prevent both capillary and leaching movement of the brine affected soils. Starting from three ft. below surface grade the affected soils will be compacted and amended with clay a plastic liner will be

added as a capillary break between the affected soils and the proposed caliche cap. The caliche cap will consist of two feet of contaminant-free material placed, and compacted. Then, plastic liner will be added above the caliche cap to form an intrusion barrier. This barrier will prevent leaching and formation of deep root systems into the cap itself. Topsoil will then be placed on top of the cap. The plastic liner on both sides of the caliche cap will effectively break the communication of precipitation through the compacted cap. After excavation, installation of in-situ cap and backfill occurs topsoil will be added as over burden to help with contouring of the area. A berm will be installed on the western area of the spill on surface close to the point of release. Approximately 800 cubic yards of contaminated soil will be removed and replaced with hay to improve bulk density and vegetation growth. The contaminated soil will be transported to Lea Land, near Carlsbad, NM.

#### 5.0 Conclusions and Recommendations

NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 10: 10 ppm (mg/kg) Benzene, 50 ppm total BTEX, and 1000 ppm TPH. The release consisted of produced and associated petroleum found during the initial assessment and delineation.

After the soil remediation work plan is approved by NMOCD, SMA will begin soil remediation activities on site.

Soil contaminant concentrations found during the initial delineation are illustrated in Figure 2. A summary of the laboratory analyses is included in Table 2. Laboratory reports are included in Appendix A.

#### 6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment, verification of release stabilization, regulatory liaison, and preparation of this Remediation Work Plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-7040 or Cindy Gray at 505-325-7535.

Submitted by:

Reviewed by:

SOUDER, MILLER & ASSOCIATES

atan Meran

Austin Weyant Project Scientist

Cynthia Gray, CHMM Senior Scientist

### Figures:

Figure 1: Vicinity Map Figure 2: Site Details and Sample Locations Map Figure 3: In-situ Cap and Bio barrier Design

#### Tables:

Table 1: Release Information and Site RankingTable 2: Summary of Laboratory Analyses

### **Appendices:**

Appendix A: Laboratory Analytical Reports Appendix B: Form C141 Initial Appendix C: API Amigo Summary

# FIGURE 1 VICINITY MAP



# FIGURE 2 SITE DETAILS AND SAMPLE LOCATIONS MAP

www.soudermiller.com



# FIGURE 3 IN-SITU CAP AND BIO BARRIER DESIGN

# TABLE 1 RELEASE INFORMATION AND SITE RANKING

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 50 BGS = 20		USGS Topo Maps;	Bobcat Draw is 0.28	
50' to 99' = 10	10	Difference from the site and the bobcat	niles to the north of the location. ; Site elevation is approximately 7 feet	
>100' = 0		draw wash to the west	below Bobcat Draw	
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 200' = 20			Prove Piracia la sola d	
200' - 1000' = 10		Google Earth ; PRCC Mapping Tool	approximately 1.4 miles to the east release	
>1000' = 0	0			
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
<1000' from a water source? <200' from a private domestic water		NM State Engineer	nearest well 2,000ft north of - Easting 627552 22 Northing	
20, NO = 0	0		3549364.79	
Total Site Ranking	0.1.0	10		
Soli Remedation Standards	0 to 9	10 to 19	>19	
Benzene	10 PPM	10 PPM	10 PPM	
BTEX	50 PPM	50 PPM	50 PPM	
ТРН	5000 PPM	1000 PPM	100 PPM	





## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a	(R=POD has been replaced, O=orphaned, C=the file is	(0	quai	rters	sar	e 1=	NW 2	2=NE 3=S	SW 4=SE)		toro	/	In fact)	
water right file.)	closed) POD Sub-	((	quai Q	Q (	Q	e sn	alles	st to large	St) (INA	.D83 UTM IN me	ters)	Depth	Depth	Water
POD Number	Code basin Cou	unty	64	16	4 S	Sec '	Tws	Rng	Х	Y	Distance	Well	Water (	Column
<u>C 02894</u>	C E	D	2	2	3	12	26S	28E	590458	3547061* 🌍	6341	240		
<u>C 01354 X-3</u>	C E	D	2	1	3	23	26S	29E	598323	3543837 🌍	6600	170		
<u>C 02038</u>	C E	D	3	2	4	26	26S	29E	599204	3541992* 🌍	6915	200		
<u>C 02924</u>	C E	D	1	3	2	11	26S	28E	589032	3547451* 🌍	7248			
C 03507 POD1	C E	D	1	3	3	05	26S	29E	593064	3548313 🌍	7336	140	78	62
C 03508 POD1	C E	D	1	3	3	05	26S	29E	593063	3548361 🌍	7383	140	75	65
										Averaç	ge Depth to	Water:	<b>76</b> f	feet
											Minimum	Depth:	75 f	feet
											Maximum	Depth:	78 f	feet
Record Count: 6														
Basin/County Search	<u>ı:</u>													
Basin: Carlsbad	Cour	nty:	Ed	dy			Sı	ıbbasin:	Carlsbad					
UTMNAD83 Radius S	Search (in meters)	):												
Easting (X): 5923	58.85		No	rthi	ng	(Y):	354	1011		Radius	10000			

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

# TABLE 2 SUMMARY OF LABORATORY ANALYSES

Analytical Report- 1511280	Sample Number on Figure 2 Map	Sample Date	Depth	BTEX ppm	Benzene mg/Kg	GRO mg/Kg	DRO mg/Kg	Cl- mg/Kg
1511280- 001	L1	11/2/2015	6"	BDL	BDL	BDL	12	2,600
1511280- 002	L1	11/2/2015	3'	N/A	N/A	N/A	N/A	15,000
1511280- 003	L2	11/2/2015	1'	BDL	BDL	BDL	BDL	14,000
1511280- 004	L2	11/2/2015	2.5'	N/A	N/A	N/A	N/A	15,000
1511280- 005	L3	11/2/2015	1'	BDL	BDL	BDL	91	12,000
1511280- 006	L4	11/2/2015	6"	N/A	N/A	N/A	N/A	1,100
1511280- 007	L4	11/2/2015	3'	N/A	N/A	N/A	N/A	9,200
1511280- 008	L5	11/2/2015	6"	N/A	N/A	N/A	N/A	5,000
1511280- 009	L5	11/2/2015	3'	N/A	N/A	N/A	N/A	8,900
1511280- 010	L6	11/2/2015	6"	N/A	N/A	N/A	N/A	4,900
1511280- 011	L6	11/2/2015	2.5'	N/A	N/A	N/A	N/A	5,600
1511280- 012	B6 2	11/2/2015	6"	N/A	N/A	N/A	N/A	BDL
1511280- 013	B6 1	11/2/2015	6"	N/A	N/A	N/A	N/A	BDL

## Table 2: Summary of Laboratory Analyses

# APPENDIX A LABORATORY ANALYTICAL REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

November 12, 2015

Austin Weyant Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040 FAX

OrderNo.: 1511280

RE: Copperhead 31 Fed Oil

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 13 sample(s) on 11/4/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1511280 Date Reported: 11/12/2015

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller & Associates

Copperhead 31 Fed Oil

Project:

Client Sample ID: L1 6" Collection Date: 11/2/2015 2:33:00 PM Pageived Date: 11/4/2015 12:15:00 PM

Lab ID: 1511280-001	Matrix:	SOIL	Received 1	Received Date: 11/4/2015 12:15:00 PM				
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analy	st: LGT		
Chloride	2600	75	mg/Kg	50	11/11/2015 2:21:46 P	M 22269		
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANIC	s			Analy	st: <b>KJH</b>		
Diesel Range Organics (DRO)	12	10	mg/Kg	1	11/10/2015 11:17:16	AM 22220		
Surr: DNOP	111	70-130	%REC	1	11/10/2015 11:17:16	AM 22220		
EPA METHOD 8015D: GASOLINE RA	NGE				Analy	st: NSB		
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Surr: BFB	86.2	75.4-113	%REC	1	11/10/2015 9:52:15 P	M 22241		
EPA METHOD 8021B: VOLATILES					Analy	st: NSB		
Methyl tert-butyl ether (MTBE)	ND	0.099	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Benzene	ND	0.050	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Toluene	ND	0.050	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Ethylbenzene	ND	0.050	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Xylenes, Total	ND	0.099	mg/Kg	1	11/10/2015 9:52:15 P	M 22241		
Surr: 4-Bromofluorobenzene	108	80-120	%REC	1	11/10/2015 9:52:15 P	M 22241		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*
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- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 18
- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Er	vironmental Analysi	Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>				
CLIENT:	Souder, Miller & Associates			Client Samp	e ID: L1 3'	
Project:	Copperhead 31 Fed Oil			<b>Collection</b>	Date: 11/3/2015 1:10:00 PM	
Lab ID:	1511280-002	Matrix: S	OIL	<b>Received</b>	Date: 11/4/2015 12:15:00 PM	1
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS				Analy	rst: LGT
Chloride		15000	750	mg/Kg	500 11/11/2015 1:44:32 F	PM 22248

Qualifiers:	*
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- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511280 Date Reported: 11/12/2015

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller & Associates

Project: Copperhead 31 Fed Oil

Client Sample ID: L2 1' Collection Date: 11/2/2015 2:35:00 PM Received Date: 11/4/2015 12:15:00 PM

Lab ID: 1511280-003	Matrix:	SOIL	<b>Received</b>	Received Date: 11/4/2015 12:15:00 PM					
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analy	/st: LGT			
Chloride	14000	750	mg/Kg	500	11/11/2015 2:34:11 F	M 22269			
EPA METHOD 8015M/D: DIESEL RAI	NGE ORGANIC	s			Analy	/st: <b>KJH</b>			
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/10/2015 12:38:45	PM 22220			
Surr: DNOP	108	70-130	%REC	1	11/10/2015 12:38:45	PM 22220			
EPA METHOD 8015D: GASOLINE RA	NGE				Analy	/st: NSB			
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Surr: BFB	86.6	75.4-113	%REC	1	11/10/2015 10:15:28	PM 22241			
EPA METHOD 8021B: VOLATILES					Analy	rst: NSB			
Methyl tert-butyl ether (MTBE)	ND	0.097	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Benzene	ND	0.048	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Toluene	ND	0.048	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Ethylbenzene	ND	0.048	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Xylenes, Total	ND	0.097	mg/Kg	1	11/10/2015 10:15:28	PM 22241			
Surr: 4-Bromofluorobenzene	109	80-120	%REC	1	11/10/2015 10:15:28	PM 22241			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*
-------------	---

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

Value exceeds Maximum Contaminant Level.

- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 18
- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.					Lab Order <b>1511280</b> Date Reported: <b>11/12</b>	1511280 orted: 11/12/2015	
CLIENT:	Souder, Miller & Associates			Client Sampl	le ID: L2 2.5'		
Project:	Copperhead 31 Fed Oil			<b>Collection</b>	Date: 11/3/2015 1:13:00 PM		
Lab ID:	1511280-004	Matrix: S	OIL	<b>Received</b>	Date: 11/4/2015 12:15:00 PM	1	
Analyses		Result	RL Qua	l Units	DF Date Analyzed	Batch	
EPA MET	THOD 300.0: ANIONS				Analy	/st: LGT	
Chloride		15000	750	mg/Kg	500 11/11/2015 1:56:57 F	°M 22248	

Qualifiers:	*
-------------	---

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 4 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511280 Date Reported: 11/12/2015

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller & Associates

Copperhead 31 Fed Oil

Project:

Client Sample ID: L3 1' Collection Date: 11/2/2015 2:15:00 PM Received Date: 11/4/2015 12:15:00 PM

Lab ID: 1511280-005	Matrix:	SOIL	Received l	Date: 11/4	4/2015 12:15:00 PM	[
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analy	st: LGT
Chloride	12000	750	mg/Kg	500	11/11/2015 2:46:35 P	M 22269
EPA METHOD 8015M/D: DIESEL RAI	NGE ORGANIC	s			Analy	st: <b>KJH</b>
Diesel Range Organics (DRO)	91	9.8	mg/Kg	1	11/10/2015 1:05:42 P	M 22220
Surr: DNOP	104	70-130	%REC	1	11/10/2015 1:05:42 P	M 22220
EPA METHOD 8015D: GASOLINE RA	NGE				Analy	st: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Surr: BFB	86.9	75.4-113	%REC	1	11/10/2015 10:38:46	PM 22241
EPA METHOD 8021B: VOLATILES					Analy	st: NSB
Methyl tert-butyl ether (MTBE)	ND	0.095	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Benzene	ND	0.048	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Toluene	ND	0.048	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Ethylbenzene	ND	0.048	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Xylenes, Total	ND	0.095	mg/Kg	1	11/10/2015 10:38:46	PM 22241
Surr: 4-Bromofluorobenzene	109	80-120	%REC	1	11/10/2015 10:38:46	PM 22241

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*
-------------	---

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 18
- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.					Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>	, I
CLIENT:	Souder, Miller & Associates			Client Sampl	le ID: L4 6"	
Project:	Copperhead 31 Fed Oil			<b>Collection</b>	Date: 11/2/2015 2:40:00 PM	
Lab ID:	1511280-006	Matrix: S	OIL	<b>Received</b>	Date: 11/4/2015 12:15:00 PM	
Analyses		Result	RL Qua	l Units	DF Date Analyzed B	atch
EPA MET	HOD 300.0: ANIONS				Analyst: L	GT
Chloride		1100	30	mg/Kg	20 11/9/2015 3:49:59 PM 2	2248

Qualifiers:	*
-------------	---

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix
- D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 6 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.				Lab Order 1511280     Date Reported: 11/12/2015		
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: L4 3'	
Project:	Copperhead 31 Fed Oil			<b>Collection</b>	Date: 11/3/2015 1:21:00 PM	
Lab ID:	1511280-007	Matrix: S	OIL	<b>Received</b>	Date: 11/4/2015 12:15:00 PM	Λ
Analyses		Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS				Anal	yst: <b>LGT</b>
Chloride		9200	300	mg/Kg	200 11/11/2015 12:54:54	PM 22248

Qualifiers:	*
-------------	---

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- D Sample Diluted Due to Maurix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 7 of 18

- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.				Lab Order <b>1511280</b> Date Reported: <b>11/12</b>	/2015	
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: L5 6"	
Project:	Copperhead 31 Fed Oil			Collection	Date: 11/2/2015 2:42:00 PM	
Lab ID:	1511280-008	Matrix: S	OIL	Received	Date: 11/4/2015 12:15:00 PM	Í
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS				Analy	st: LGT
Chloride		5000	300	mg/Kg	200 11/11/2015 1:07:19 P	M 22248

Qualifiers:	*
-------------	---

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н
- Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 8 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.				Lab Order <b>1511280</b> Date Reported: <b>11/12</b>	)rder <b>1511280</b> Reported: <b>11/12/2015</b>	
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: L5 3'	
Project:	Copperhead 31 Fed Oil			Collection	Date: 11/3/2015 1:26:00 PM	
Lab ID:	1511280-009	Matrix: S	OIL	Received	Date: 11/4/2015 12:15:00 PM	1
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS				Analy	st: LGT
Chloride		8900	300	mg/Kg	200 11/11/2015 1:19:44 F	M 22248

Qualifiers:	*
-------------	---

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 9 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Er	vironmental Analysi	s Laborat	Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>				
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: L6 6"		
Project:	Copperhead 31 Fed Oil			Collection	Date: 11/2/2015 2:44:00 PM		
Lab ID:	1511280-010	Matrix: S	OIL	<b>Received Date:</b> 11/4/2015 12:15:00 PM			
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch	
EPA MET	HOD 300.0: ANIONS				Analy	st: LGT	
Chloride		4900	300	mg/Kg	200 11/11/2015 1:32:08 P	'M 22248	

Qualifiers:	*
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- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 10 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Er	nvironmental Analysi	s Laborat	Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>			
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: L6 2.5'	
Project:	Copperhead 31 Fed Oil			Collection	Date: 11/3/2015 1:30:00 PM	
Lab ID:	1511280-011	Matrix: S	OIL	<b>Received Date:</b> 11/4/2015 12:15:00 PM		
Analyses		Result	RL Qu	al Units	DF Date Analyzed	Batch
EPA MET	HOD 300.0: ANIONS				Analy	/st: LGT
Chloride		5600	300	mg/Kg	200 11/11/2015 2:09:22 F	°M 22248

Qualifiers:	*
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- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 11 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Er	nvironmental Analysi	Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>					
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: B6 2 6"		
Project:	Copperhead 31 Fed Oil			Collection	Collection Date: 11/2/2015 2:30:00 PM Received Date: 11/4/2015 12:15:00 PM		
Lab ID:	1511280-012	Matrix: S	OIL	Received			
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch	
EPA MET	HOD 300.0: ANIONS				Analy	st: LGT	
Chloride		ND	30	mg/Kg	20 11/10/2015 12:10:28	PM 22269	

Qualifiers:	*
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- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 12 of 18 J

- Р Sample pH Not In Range
- RL Reporting Detection Limit

Hall Er	nvironmental Analysi	Lab Order <b>1511280</b> Date Reported: <b>11/12/2015</b>					
CLIENT:	Souder, Miller & Associates			Client Samp	le ID: B6 1 6"		
Project:	Copperhead 31 Fed Oil			Collection	Date: 11/2/2015 2:27:00 PM		
Lab ID:	1511280-013	Matrix: SOIL Received			l Date: 11/4/2015 12:15:00 PM		
Analyses		Result	RL Qua	al Units	DF Date Analyzed	Batch	
EPA MET	HOD 300.0: ANIONS				Analyst	LGT	
Chloride		ND	30	mg/Kg	20 11/10/2015 1:12:32 PM	22269	

Qualifiers:	*
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- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 13 of 18

- P Sample pH Not In Range
- RL Reporting Detection Limit

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Souder Coppe	Souder, Miller & Associates Copperhead 31 Fed Oil									
Sample ID	MB-22248	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID:	PBS	Batch	ID: 22	248	F	RunNo: 3	0129				
Prep Date:	11/9/2015	Analysis D	ate: 1	1/9/2015	S	SeqNo: 9	17812	Units: <b>mg/k</b>	٨g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<u> </u>											
Chloride		ND	1.5								
Sample ID	LCS-22248	ND SampT	1.5 ype: <b>LC</b>	s	Tes	tCode: El	PA Method	300.0: Anion	IS		
Sample ID Client ID:	LCS-22248 LCSS	ND SampT Batch	1.5 ype: LC	S 248	Tes	tCode: El RunNo: 3	PA Method 0129	300.0: Anion	IS		
Sample ID Client ID: Prep Date:	LCS-22248 LCSS 11/9/2015	ND SampT Batch Analysis D	1.5 ype: LC 1D: 22 ate: 1	CS 248 1/9/2015	Tes F S	tCode: El RunNo: 3 SeqNo: 9	PA Method 0129 17821	<b>300.0: Anion</b> Units: <b>mg/F</b>	is Kg		
Sample ID Client ID: Prep Date: Analyte	LCS-22248 LCSS 11/9/2015	ND SampT Batch Analysis D Result	1.5 ype: LC 1 ID: 22 ate: 1 PQL	<b>:S</b> 248 1/9/2015 SPK value	Tes F S SPK Ref Val	tCode: El RunNo: 3 SeqNo: 9 %REC	PA Method 0129 17821 LowLimit	<b>300.0: Anion</b> Units: <b>mg/#</b> HighLimit	s (g %RPD	RPDLimit	Qual
Sample ID Client ID: Prep Date: Analyte Chloride	LCS-22248 LCSS 11/9/2015	ND SampT Batch Analysis D Result 14	1.5 ype: LC 1D: 22 ate: 1 PQL 1.5	248 1/9/2015 SPK value 15.00	Tes F S SPK Ref Val 0	tCode: <b>El</b> RunNo: <b>3</b> SeqNo: <b>9</b> <u>%REC</u> 90.7	PA Method 0129 17821 LowLimit 90	300.0: Anion Units: mg/k HighLimit 110	s (g %RPD	RPDLimit	Qual
Sample ID Client ID: Prep Date: Analyte Chloride Sample ID	LCS-22248 LCSS 11/9/2015 MB-22269	ND SampT Batch Analysis D Result 14 SampT	1.5 ype: LC a ID: 22 ate: 1 PQL 1.5 ype: MI	<b>248</b> <b>1/9/2015</b> SPK value 15.00 <b>3LK</b>	Tes F SPK Ref Val 0 Tes	tCode: El RunNo: 3 SeqNo: 9 %REC 90.7 tCode: El	PA Method 0129 17821 LowLimit 90 PA Method	300.0: Anion Units: mg/k HighLimit 110 300.0: Anion	s (g %RPD	RPDLimit	Qual

Prep Date: 11/10/2015	Analysis Date: 11/10/2015	SeqNo: 918734	Units: <b>mg/Kg</b>			
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Chloride	ND 1.5					
Sample ID LCS-22269	SampType: LCS	TestCode: EPA Method	300.0: Anions			
Client ID: LCSS	Batch ID: 22269	RunNo: 30148				
Prep Date: 11/10/2015	Analysis Date: 11/10/2015	SeqNo: 918735	Units: mg/Kg			
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual		
Chloride	14 1.5 15.00	0 93.7 90	110			

#### **Qualifiers:**

**Client: Project:** 

- Value exceeds Maximum Contaminant Level. \*
- Sample Diluted Due to Matrix D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank

Page 14 of 18

- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Detection Limit RL



## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Client:	Souder, N	/liller & A	ssociate	es							
Project:	Copperhe	ad 31 Fed	Oil								
Sample ID	MB-22220	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	PBS	Batch	n ID: 22	220	F	RunNo: 3	0124				
Prep Date:	11/6/2015	Analysis D	Date: 1	1/10/2015	5	SeqNo: 9	17919	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10								
Motor Oil Rang	e Organics (MRO)	ND	50								
Surr: DNOP		12		10.00		117	70	130			
Sample ID	LCS-22220	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	LCSS	Batch	n ID: 22	220	F	RunNo: 3	0124				
Prep Date:	11/6/2015	Analysis D	Date: 1	1/10/2015	S	SeqNo: 9	17920	Units: mg/k	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (	Organics (DRO)	63	10	50.00	0	126	57.4	139			
Surr: DNOP		7.4		5.000		147	70	130			S
Sample ID	1511280-001AMS	SampT	уре: М	6	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	L1 6"	Batch	n ID: 22	220	F	RunNo: 3	0124				
Prep Date:	11/6/2015	Analysis D	Date: 1	1/10/2015	S	SeqNo: 9	17998	Units: mg/k	٤g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	48	9.8	49.12	12.43	72.2	31.2	162			
Surr: DNOP		5.3		4.912		109	70	130			
Sample ID	1511280-001AMS	<b>)</b> SampT	уре: М	SD	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID:	L1 6"	Batch	n ID: 22	220	F	RunNo: 3	0124				
Prep Date:	11/6/2015	Analysis D	Date: 1	1/10/2015	S	SeqNo: 9	17999	Units: mg/k	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (	Organics (DRO)	44	95	47 30	12 43	65.8	31.2	162	9.53	31.7	

#### **Qualifiers:**

Surr: DNOP

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

4.8

4.730

- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank

E Value above quantitation range

102

70

130

0

0

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

WO#: 1511280 12-Nov-15

Page 15 of 18

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Client:	Souder, N	Miller & A	ssociate	es							
Project:	Copperhe	ad 31 Fed	Oil								
Sample ID	MB-22241	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	е	
Client ID:	PBS	Batch	n ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis D	ate: <b>1</b>	1/10/2015	S	SeqNo: 9	18420	Units: <b>mg/k</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	ND	5.0								
Surr: BFB		860		1000		85.6	75.4	113			
Sample ID	LCS-22241	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	е	
Client ID:	LCSS	Batch	n ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis D	ate: <b>1</b>	1/10/2015	S	SeqNo: 9	18421	Units: <b>mg/ł</b>	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	25	5.0	25.00	0	101	79.6	122			
Surr: BFB		930		1000		92.7	75.4	113			
Sample ID	1511280-001AMS	SampT	уре: М	S	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	е	
Client ID:	L1 6"	Batch	n ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis D	ate: 1	1/10/2015	S	SeqNo: 9	18425	Units: <b>mg/ł</b>	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	27	5.0	24.83	0	109	62.5	151			
Surr: BFB		950		993.0		96.1	75.4	113			
Sample ID	1511280-001AMSI	D SampT	уре: М	SD	Tes	tCode: El	PA Method	8015D: Gase	oline Rang	e	
Client ID:	L1 6"	Batch	n ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis D	ate: 1	1/10/2015	S	SeqNo: 9	18426	Units: <b>mg/ł</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	ge Organics (GRO)	27	5.0	24.80	0	107	62.5	151	1.76	22.1	
Surr: BFB		940		992.1		94.6	75.4	113	0	0	

#### **Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

WO#: 1511280 12-Nov-15

Page 16 of 18

	•				•					WO#:	1511280
Hall Er	ivironmenta	al Anal	lysis I	Laborat	ory, Inc.						12-Nov-15
Client:	Souder. N	Miller & A	Associate	es							
Project:	Copperhe	ead 31 Fee	d Oil								
Sample ID	MB-22241	Samp	Type: MI	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis [	Date: 1	1/10/2015	S	SeqNo: 9	18501	Units: <b>mg/l</b>	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-buty	yl ether (MTBE)	ND	0.10								
Benzene		ND	0.050								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	nofluorobenzene	1.1		1.000		109	80	120			
Sample ID	LCS-22241	Samp	Type: LC	s	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis [	Date: 1	1/10/2015	S	SeqNo: 9	18502	Units: <b>mg/l</b>	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-buty	yl ether (MTBE)	0.93	0.10	1.000	0	93.2	67.2	121			
Benzene		0.99	0.050	1.000	0	99.0	80	120			
Toluene		0.98	0.050	1.000	0	98.1	80	120			
Ethylbenzene		1.0	0.050	1.000	0	101	80	120			
Xylenes, Total		3.0	0.10	3.000	0	101	80	120			
Surr: 4-Brom	nofluorobenzene	1.2		1.000		115	80	120			
Sample ID	1511280-003AMS	Samp	Type: MS	3	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	L2 1'	Batc	h ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis [	Date: 1	1/10/2015	S	SeqNo: 9	18528	Units: <b>mg/l</b>	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-buty	yl ether (MTBE)	1.1	0.097	0.9690	0	111	53.6	133			
Benzene		1.0	0.048	0.9690	0	104	69.6	136			
Toluene		0.99	0.048	0.9690	0.01530	101	76.2	134			
Ethylbenzene		1.0	0.048	0.9690	0	106	75.8	137			
Xylenes, Total		3.1	0.097	2.907	0.02161	106	78.9	133			
Surr: 4-Brom	nofluorobenzene	1.1		0.9690		116	80	120			
Sample ID	1511280-003AMS	D Samp	Туре: М	SD	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	L2 1'	Batc	h ID: 22	241	F	RunNo: 3	0136				
Prep Date:	11/9/2015	Analysis I	Date: 1'	1/10/2015	S	SeqNo: 9	18529	Units: <b>mg/l</b>	Kg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-buty	yl ether (MTBE)	0.99	0.097	0.9681	0	102	53.6	133	8.94	20	
Benzene		1.1	0.048	0.9681	0	109	69.6	136	5.05	20	
Toluene		1.1	0.048	0.9681	0.01530	108	76.2	134	6.81	20	

#### **Qualifiers:**

Ethylbenzene

\* Value exceeds Maximum Contaminant Level.

**OC SUMMARY REPORT** 

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded Η

1.1

0.048

- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank

75.8

Е Value above quantitation range

112

- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

0

0.9681

RL Reporting Detection Limit Page 17 of 18

20

5.59

Client: Project:	Souder, N Copperhe	Ailler & As ad 31 Fed	ssociate Oil	es							
Sample ID	1511280-003AMSE	D SampT	ype: <b>M</b> \$	SD	Test	tCode: EF	PA Method	8021B: Vola	tiles		
Client ID:	L2 1'	Batch	ID: 22	241	R	RunNo: 30	0136				
Prep Date:	11/9/2015	Analysis D	ate: 1	1/10/2015	S	SeqNo: 9	18529	Units: <b>mg/k</b>	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total		3.3	0.097	2.904	0.02161	112	78.9	133	5.24	20	
Surr: 4-Bromo	ofluorobenzene	1.1		0.9681		113	80	120	0	0	

#### **Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Detection Limit

HALL Hall Environmental ENVIRONMENTAL Alb ANALYSIS TEL: 505-345-397: LABORATORY Website: www.h	l Analysis Laborat 4901 Hawkins 5 uquerque, NM 87 5 FAX: 505-345-4 allenvironmental.c	ory NE 109 <b>Samp</b> 107 rom	le Log-In Check List
Client Name: SMA-CARLSBAD Work Order Number	r: 1511280		RcptNo: 1
Received by/date: AT 1104115			
Logged By: Lindsay Mangin 11/4/2015 12:15:00 P	м	finaley Hongo	
Completed By: Lindsay Mangin 11/6/2015 1:07:27 PM	Λ	Junky Hlongo	
Reviewed By: KS 1107115			
Chain of Custody			
1. Custody seals intact on sample bottles?	Yes	No 🗌	Not Present <i></i>
2. Is Chain of Custody complete?	Yes 🛃	No 🗌	Not Present
3. How was the sample delivered?	<u>Client</u>		
Log In			
4. Was an attempt made to cool the samples?	Yes 🕢	No 🗌	
5. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C	Yes 🖈	No 🗌	
6. Sample(s) in proper container(s)?	Yes 🛃	No 🗌	9
7. Sufficient sample volume for indicated test(s)?	Yes 🛃	No 🗌	
8, Are samples (except VOA and ONG) properly preserved?	Yes 🛃	No 🗌	
9. Was preservative added to bottles?	Yes 🗌	No 🛃	NA 🗌
10.VOA vials have zero headspace?	Yes 🗌	No 🗌	No VOA Vials 🕢
11. Were any sample containers received broken?	Yes	No 🛃 🏻	# of preserved
	Vec 🎑		bottles checked
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🚾		(<2 or >12 unless not
13. Are matrices correctly identified on Chain of Custody?	Yes 🐱	No 🗔	Adjusted?
14. Is it clear what analyses were requested?	Yes 🛃	No 🗌	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🛃	No 🗖	Checked by:
Special Handling (if applicable)			_
16. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🛃
Person Notified: Date:	<b>[</b>		
By Whom: Via:	🗌 eMail 🔲	Phone 🗌 Fax	In Person
Regarding:			
Client Instructions:			
17. Additional remarks:			
18. <u>Cooler Information</u>	Soal Data	Signed Du 1	
Cooler No         Temp *C         Condition         Seal Intact         Seal No           1         5.4         Good         Not Present         Image: Seal Intact         Seal	SearDate	oigried by	
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MM         Standard         Clark         MAL VSIS         ANALVSIS         ANAL	ain-of-Cu	stody Record	Turn-Around T	ime:				Ĩ	ALL	E N	VIF	Sol 2	Σ		<b>I</b> AL	L.
Project Name:         Project Name:         All Bubbles (Y or V)           Bit Curlicles         All Bubbles (Y or V)         All Bubbles (Y or V)           Bit Curlicles         All Bubbles (Y or V)         All Bubbles (Y or V)           Bit Curlicles         All Bubbles (Y or V)         All Bubbles (Y or V)           Bit Curlicles         All Bubbles (Y or V)         All Bubbles (Y or V)           Bit Validation         Doject Names         All Bubbles (Y or V)           Bit Validation         Doject Names         All Pactores         All Bubbles (Y or V)           Bit Validation         Doject Names         All Pactores         All Bubbles (Y or V)           Bit Validation         Doject Names         All Pactores         All Bubbles (Y or V)           Bit Validation         Doject Names         All Pactores         All Bet (Pactores NAMES)           Bit Validation         Doject Names         All Pactores         All Pactores         All Pactores           Bit Validation         All Pactores         All Pactores         All Pactores         All Pactores           Bit Validation         All Pactores         All Pactores         All Pactores         All Pactores         All Pactores           Bit Validation         All Pactores         All Pactores         All Pactores         All Pactores <td>M</td> <td>-</td> <td>Standard</td> <td>C Rush</td> <td></td> <td></td> <td></td> <td>4</td> <td>IV</td> <td>N Y</td> <td><u>N</u></td> <td>4</td> <td>Õ</td> <td><b>VAT</b></td> <td>20</td> <td><u> </u></td>	M	-	Standard	C Rush				4	IV	N Y	<u>N</u>	4	Õ	<b>VAT</b>	20	<u> </u>
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Turn-Around Time:	🗸 Standard 🛛 Rush	Hobject Name:	Coppervised 31 red ()	Project #:		Project Manager:	Austa Weyart	Sampler: Lis Construction Ice: X Yes 🛛 No	Sample Temperature: 🔊 🤤	Container Preservative HEAL No. Type and # Type //5/12文〇	402.5011 Nove -013										Received by: Date Time	Received by: Date Time
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# APPENDIX B FORM C141 INITIAL

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#### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	tion and	d Correctiv	e Acti	on			
NAB1529955581	OPE	RATOR		🛛 Initial	Report		Final Repor
lame of Company: COG Operating LLC 217465	Conta	ct: Robert McN	eill				
ddress: 600 West Illinois Avenue, Midland TX 79701	Telep	none No. 432-23	30-0077				
acility Name: Copperhead 31 Federal Com #2H	Facili	y Type: Well					
urface Owner: Federal Mineral Ow	vner:			API No.	30-015-39	9791	
LOCAT	<b>FION OF</b>	RELEASE					
Jnit LetterSectionTownshipRangeFeet from theG3126S29E480	North/South South	Line Feet from 2140	n the E	ast/West Line East		County Eddy	
Latitude 32.00	14229 Lon	gitude -104.022	2015			•	
ŇATU	J <b>RE OF</b> I	RELEASE					
ypc of Release:	Vol	ime of Release:		Volume Re	covered:		
roduced Water	40 b	bls PW		10 bbls PW	/		
lowline	9/26	/2015 5:00 pm	>	9/26/2015 :	5:00 pm	overy:	
Vas Immediate Notice Given?	- 17	ES. 10 Whom?					
	uired Mik	e Bratcher – NMU	JCD / Jim	Amos – BLM			
y Whom? Lupe Carrasco	Date	and Hour: Sunda	iy, Septem	ber 27, 2015 9:3	0 AM		
Vas a watercourse Reached?		ES, volume Impa	icting the	watercourse.			
	<u> </u>	<del>.</del> .					
Describe Cause of Problem and Remedial Action Taken *				late	00	T 26	2015
This release was caused by a poly flowline leak. A vacuum truck w	as dispatche	d to recover all sta	anding flui	d	RE	CEIV	'FD /
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#### Patterson, Heather, EMNRD

From:	Amanda Trujillo Davis <atrujillo@concho.com></atrujillo@concho.com>
Sent:	Monday, October 26, 2015 8:29 AM
То:	Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; James_Amos@blm.gov; Shelly Tucker
Subject:	(C-141 Initial) Copperhead 31 Federal Com #2H Battery (30-015-39791)
Attachments:	9-26-2015 Copperhead 31 Federal Com #2H (FL) Initial.pdf

Mr. Bratcher,

Attached is a C-141 Initial for your consideration. Please feel to contact me if you have any additional questions or concerns.

Thank you,

#### Amanda Trujillo Davis

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 <u>atrujillo@concho.com</u>

2407 Pecos Ave. Artesia, NM 88210



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#### From: Lupe Carrasco

Sent: Sunday, September 27, 2015 9:30 AM
To: NMOCD; Patterson, Heather, EMNRD; James Amos; <u>stucker@blm.gov</u>
Subject: RE: (Notification) Copperhead 31 Federal Com #2H Battery (30-015-39791)

Mr. Bratcher,

COG Operating LLC is reporting a release on the Copperhead 31 Federal Com #2H (30-015-39791)

Section 31, Township 26S Range 29E

The release occurred at 5:00 pm on 9/26/2015.

Released : 40 bbls Produced Water

The release was due to a failed flowline. The area is being evaluated and a C-141 will be submitted. If you have any additional questions please feel free to contact me.

Thanks!

#### Lupe Carrasco

Environmental Coordinator Concho Resources Cell: 575-725-0787 Office: 575-748-6933 gcarrasco@concho.com

2208 W. Main St. Artesia, NM. 88210

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------ Original message ------From: Lupe Carrasco <<u>GCarrasco@concho.com</u>> Date: 09/27/2015 9:23 AM (GMT-07:00) To: NMOCD <<u>mike.bratcher@state.nm.us</u>>, "Patterson, Heather, EMNRD" <<u>Heather.Patterson@state.nm.us</u>>, James Amos <<u>jamos@blm.gov</u>>, <u>stucker@blm.gov</u> Subject: (Notification) Copperhead 31 Federal Com #2H Battery (30-015-39791)

Lupe Carrasco Environmental Coordinator Concho Resources Cell: 575-725-0787 Office: 575-748-6933 gcarrasco@concho.com

2208 W. Main St. Artesia, NM. 88210

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#### Patterson, Heather, EMNRD

From:		. *	$\mathcal{A}_{i}$	Lupe Carrasco <gcarrasco@concho.com></gcarrasco@concho.com>
Sent:			·	Sunday, September 27, 2015 9:30 AM
To: Subject:	ji. A	r		Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; James Amos; stucker@blm.gov RE: (Notification) Copperhead 31 Federal Com #2H Battery (30-015-39791)

Mr. Bratcher,

COG Operating LLC is reporting a release on the Copperhead 31 Federal Com #2H (30-015-39791)

Section 31, Township 26S Range 29E

The release occurred at 5:00 pm on 9/26/2015.

Released : 40 bbls Produced Water

Recovered: 10 bbls Produced Water

The release was due to a failed flowline. The area is being evaluated and a C-141 will be submitted. If you have any additional questions please feel free to contact me.

Thanks!

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# APPENDIX C API AMIGO SUMMARY

Units	Groundwater Characterictics	Source Characteristics
O Metric (m)  English (inches)	Background CI Concentration in Aquifer cGW = 550 [m	Chloride Load:     Max. length of the spill in direction of GW flow:       Ig/L]     M =161(ka/m2) =20(ff)
Arid Hot (NM/W.Texas, Hobbs) 🗸	Aquifer porosity n = 0.3 [-]	Plant Uptake Trigger
Distance to Well	Groundwater Table Depth $D = 80 \lor [ft]$ Aquifer Thickness $H = 50 [ft]$	1% Input Concentration     10% Input Concentration
Source Width 3.28 [ft]	Slope of Water Table i = 0.05 [-]	Soil Profiles Surface Layer
Longitudinal Dispersivity 10 [-]	Hydraulic Conductivity Ks = 3.28 [ft/	/d] Loam Soil Profile
Transverse Dispersivity 1 [-]	Groundwater Flux Q = 8.2 [ft2	2/d] P7 - Sandy Clay (1) + Caliche (1) + Medium Sand (1)
Output Charts		

