

## Linn Energy JL Keel B #30

## REMEDIATION WORK PLAN

API No. 30-015-28098

Release Date: 03/26/2014

Unit Letter O, Section 6, Township 17 South, Range 31E East

RP#2RP-2234

June 6, 2014

## Prepared by:

Environmental Department Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396 LINN ENERGY 06/06/2014

Mike Bratcher Environmental Specialist NM Oil Conservation District – Division 2 811 S. First St. Artesia, NM 88210

RE: Linn Energy JL Keel B #30 – Remediation Work Plan UL/O, Section 06, T17S, R31E API No. 30-015-21460

Mr. Bratcher,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located south west of Maljamar NM, in Eddy County. The leak site resulted from a hydrocarbon and produced water leak. The source of the leak was due to corrosion on a nipple located on the wellhead. A C-141 was submitted to the NMOCD on March 27, 2014 (2RP-2234).

## **Site Assessment and Delineation**

On April 11, 2014 DFSI personnel obtained surface and delineation samples of the leak area, which included SP1-SP12. All but SP7 cleaned up below the required levels, SP1-SP6 and SP8-12 were sampled to 16' and found that contamination was still present. Then on 04/21/14 SP13-SP16 were sampled whereby indicating that contamination was present and we received augur refusal. At this time John Scarborough Drilling, Inc., was contracted to drill four bore holes at the JL Keel B #30 site. On May 23, 2014 the boreholes were drilled and was successful with finding the bottom of contamination.

Field samples were taken on sixteen sample points, along with four boreholes, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. And the results confirmed that bottom samples of each sample point were as follows:

LINN ENERGY 06/06/2014

SP7: 9'bgs – 608 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB1: 35'bgs – 352 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB2: 35'bgs – 96 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB3: 50'bgs – 368 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB4: 60'bgs – 160 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 236 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

## Conclusion

After careful review DFSI on behalf of Linn Energy would like to propose the following:

## Option 1

Excavate the entire 11,905 sq. ft. area of compacted soil to 4'bgs, haul the contaminated soil to an approved disposal site, line with a 20 mil liner and backfill with fresh imported topsoil. Then reseed the entire area with a native vegetation mixture as per the BLM's guidelines for returning the site to its natural state.

## Option 2

Excavate the entire 11,905 sq. ft. area of compacted soil to 4'bgs. Excavate an 85' x 85' x 8' deep hole, line the bottom and sides with a 20 mil liner, bury the contaminated soil, install a cap at 4' by using a 20 mil liner and backfill with the clean excavated soil and reseed area. The contaminated area will also be lined at 4' with a 20mil liner and the remainder of the soil that was excavated for the deep bury area will be used as well as pushing in the native sand for surface reseeding procedures to return this site to its natural state. Some imported topsoil maybe needed to finalize this procedure to ensure proper growth. This option illuminates having to haul the contaminated soil to an approved facility and the disposal costs.

Side wall samples will be taking during the excavation procedure to ensure that all contaminates have been remediated. These samples will also be taken to an approved lab for confirmation before backfilling will take place.

Following the approval of one of the above plans, either Option 1 or Option 2 above and after the remediation has taken place, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

LINN ENERGY 06/06/2014

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Natalie Gladden Environmental Consultant Diversified Field Service, Inc. 315 S. Leech Hobbs, NM 88240

Office: (575)964-8394 Mobile: (575)602-1786 Fax: (575)964-8396

Email: ngladden@diversifiedfsi.com

cc Jennifer Van Curen

NM Bureau of Land Management

Attachments: Initial Form C-141

Linn Spill/Release Report

Site/Sample Map Sample Data

Lab Analytical Data Drilling Bore Logs District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 27 2014

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NMOOD! ARTES practical District Office in

			Rele	ease Notific	catior	and Co	orrective A	ction				
						OPERAT	ГOR		⊠ Initi	al Report		Final Report
Name of Co	mpany: Lin	n Operatin	g	269324		Contact: Bri	ian Wall					
Address: 21	30 W. Bend	er Hobbs,					No.: 575-738-17	39				
Facility Nar	ne: Keel J L	B #30				Facility Typ	e: Injection	,				····
Surface Ow	ner: Federal			Mineral C	 )wner:		· · · · · · · · · · · · · · · · · · ·	[	API No	o.: 30-015-2	21460	
Surface Ov	net. I edorus											·····
						OF REI		6 .60		T 23		
Unit Letter O	Section 06	Township 17S	Range 31E	Feet from the 430		South Line	Feet from the 2250	East/We Ea	est Line ist	County	Eddy	y
				Latitude: 3	2.85744	Longitud	e: -103.90692					
nHMPI	40902	9298		NAT	<b>URE</b>	OF RELI						
Type of Rele	ase: Produced	l Water					Release: 88 bbls			Recovered: (		
Source of Re	lease: Steel P	ipeline				4	lour of Occurrence			Hour of Dis 14 10:30am		
Was Immedia	ta Notice Gir		0.044			03/26/2014 If YES, To		L.	03/26/20	14 10:30411		
			Yes 🗀	No 🗌 Not Re	equired	Mike Burto	on-BLM Mike Br		M OCD			
By Whom? E							lour 03/27/2014 (					
Was a Water	course Reach		Yes 🛚	No		If YES, Vo	olume Impacting t	he Water	course.			
If a Watercou	rse was Impa	cted, Descri	be Fully.*									
	•	·	·									
•												
injection pres	sure was at 1 ck on pressur	875 # when	usually ru	ns 1940-1950# ti	urn puin	p off went up	station started ge to header and spo to inj wells to look	otted line	#3 dropp	ing down વા	uick s/f	master valve
recover 60 BI	3LS of P/W f	rom ground	hauled to	CRI dug out leal	c found a	a steel plug at	X 450' long end of the end of tee wi d and the a CAP v	th a hole	in it, hac	I rain showe	rs early	this .
regulations at public health should their o	operators are or the enviror perations hav ment. In add	e required to iment. The e failed to a ition, NMO	report an acceptanc dequately CD accep	d/or file certain re e of a C-141 repo investigate and re	elease no rt by the emediate	otifications ar NMOCD ma contamination	knowiedge and und perform correct arked as "Final Re on that pose a three the operator of r	tive actio eport" do eat to gro esponsib	ns for rel es not rel and wate lity for c	eases which leve the ope r, surface wa ampliance v	may er rator of ater, hu with any	idanger Lliability man health
	20						OIL CONS	SER V A	<u>TION</u>	DIVISIO	<u>)N</u>	
Signature:	1884	<b>.</b>						11	•	1		
Printed Name	: Brian Wall					Approved by	District Superviso	or: H	\	1 cm		
Title: Constru	ction Forema	n 11				Approval Dat	e: 3-31-14	1 E	piration	Date:	VA	
E-mail Addre Date: 03/27/2			n one: 806-	367-0645		Conditions of	`Approval; on per OCD R	ula 2.		Attached		
Date, UMZIIZ	<u> </u>		OHE. BUO	307-0043			•			50	5	77711
					Gui	ueimes. <b>St</b>	JBMIT REMED	JAHU	N .	LK	1	2234

PROPOSAL NO LATER THAN: 5 1- IU

## Spill / Release Report

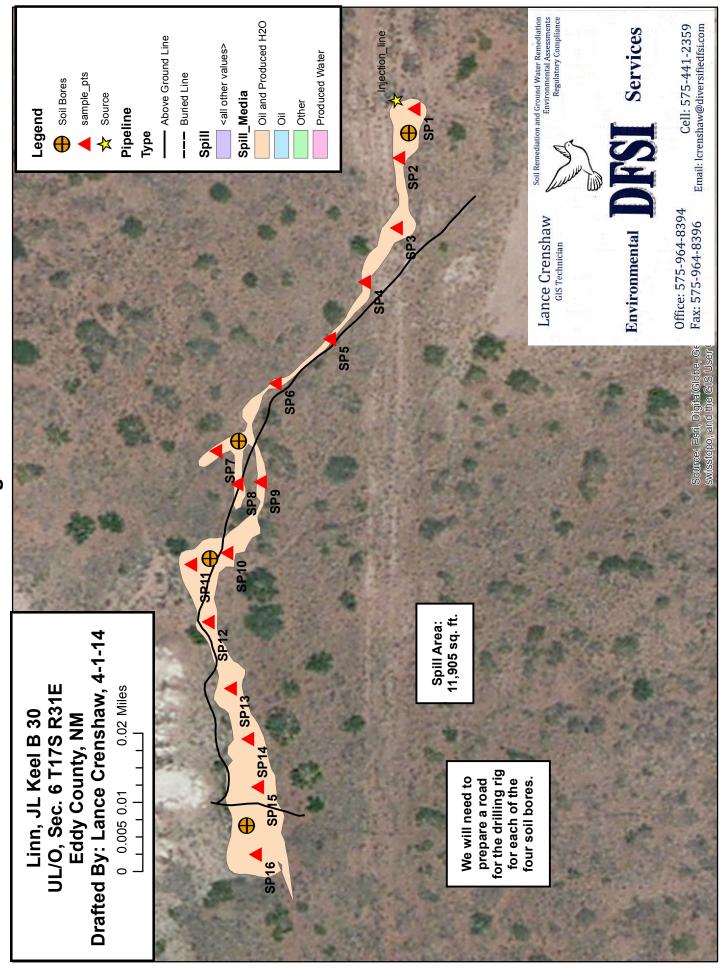


Incident	Date:	3/26/2014		Incident T	ime:	10:30 AM
l aastiau l				EH&S Rep	): <sup>*</sup>	Only By An EH&S Rep.
Location I	ntormatic	on		Date:		· · · · · · · · · · · · · · · · · · ·
Completion or Unit Lease Code:						
Division:	Houston	Corporate		State:	New	Mexico
Department:	Production	an.		Lease Name & No:	Kool	B #30
Area:	Grayburg			Legal:		c. 6, T17\$, R31E LC-029435-B
Rig Name:			-	County:	EDD	
Type and I	Location					
Spill/Release	Туре:	Land		Inside Dike A	rea:	No
Latitude:	0 ,	' N		Longitude:	0	· "W
Facility:	Water Fl	ood		Were There A	Iny Inju	urles? <u>No</u>
						(If yes, must also fill out Injury Report)
Nearest City:	Loco Hills					
rodroot Oity.	2000 1 1111		E to to CR 221	go N for 1.4	mile	s go N/E 0.5 go E 0.1 than N 0.5 to loation
Directions to	Site:	Keel A # 23				
Source Type:						
Body of Wate	er Impacte	d: <u>No</u>	Name Body (	Of Water:		
Descriptio	n of Incid	dent and Cause An	ıalysis			
usually runs on pressure #23 location P/W from gr	1940-195( went back 150'. leak ound haule	# turn pump off went to normal on header a ran west average 10	t up to header and and control panel v ' wide X 450' long k found a steel plu	f spotted line went out to in pend of leak	#3 dr nj well: puddle	ed that injection pressure was at 1875 # when ropping down quick s/l master valve turn pump back is to look for leak found leak North side of Keel A is 40' X 50' called vac truck and recover 60 BBLS of with a hole in it, had rain showers early this
Company Nar		•				
Address				City, State, Z	p:	
Phone:				Contact Person	on:	
Personnel	Informat	ion				
Lease Opera	tor:	Mario Hernandez		Phone:	<u>57</u> 5-	602-8598
Remarks:						
Supervisor:		Joe Hernandez		Phone:	575-	942-9492
Remarks:						
						· · · · · · · · · · · · · · · · · · ·

## Containment/Clean Up

Cleaned Date:		Time:	ву: LaminaTrucking	1
Containment/Oleans	an output co			
Containment/Cleanup Do picked up fluid off ground		king hauled to CRI		
   Waste Handling Descript	ion:			
		d the a CAP will be turned	In. I will have estimate and PLA at th	nat time.
		····		
Containment/Cleanup Co	osts:	\$80,000.00	Oil Loss Cost:	\$0.00
Weather				
Wind Direction:	S/W	Wind Speed:	5 Wind Speed UOM:	
Temperature:	75	Fahrenheit	Temperature UOM	
Weather Conditions:	Rain			
	T CONT	- 		
Substance			*****	
Number Substances We	re Released?	1		
CURCTANCE 4				
SUBSTANCE 1	Produced			ļ
Substance Released:	Water	Volume Release	d:88 Volume Recovered:	
Volume Type:	Barrels		Amount Lost:	28
SUBSTANCE 2			_	
Substance Released:		Volume Release		
Volume Type: SUBSTANCE 3	Select One	•	Amount Lost:	0
Substance Released:	Select One	Volume Pologeo	d:0 Volume Recovered:	0
Volume Type:	Select One	. Volume Release	Amount Lost:	0
Slick Present:	No	Was a CEI	RCLA Hazardous substance Releas	sed? No
External				
Agency Name		ted to Reported		
1 BLM	Mike Burt		Verbal/Written	3-27-14 0650
2 OCD 3	Mike Brato	her Brian Wall	Verbal/W ritten	3-27-14 0700
	Equipme	ent Type:		Specific Cause:
		e-Steel		rmal Degradation
If not listed enter or			If not listed enter on line b	pelow:
4" bull plug at end of	fiber glass i	njection line		
		For EH&	S Department Only	
Contributing Factor	'e			
Contributing Factors:		SELECT ONE	Weather Conditions:	SELECT ONE

# Site Diagram



### **Diversified Environmental Services**

 Company Name:
 Linn Energy
 SP Date:
 4/11/2014
 4/21/2014
 5/23/2014

Location Name: JL Keel B #30 Rel Date: 3/26/2014

		1		1	T 1		1		r	1	T 1			
SP1	CHL	TPH	SP2	CHL	TPH	SP3	CHL	TPH	SP4	CHL	TPH	SP5	CHL	TPH
Surface	9022	3.6	Surface	12221	0.5	Surface	12471	5.7	Surface	14045	0.4	Surface	30790	9.8
1'	7022	3.7	1'	7022	0.6	1'	4373	2.6	1'	6098	0.4	1'	2499	2.9
2'	7772	3.8	2'	7122	0.6	2'	6472	3.8	2'	5523	0.2	2'	5473	2.4
3'	4223	0.9	3'	10021	0.4	3'	6472	3.2	3'	4448	0.3	3'	5448	0.9
4'	3873	0.7	4'	4862	0.5	4'	4473	0.4	4'	3199	0.2	4'	4123	0.9
5'	6472	0.7	5'	4273	0.3	5'	6048	0.3	5'	3448	0.2	5'	4523	0.7
6'	6223	0.9	7'	4248	0.2	7'	5698	0.2	7'	4973	0.4	7'	4423	0.3
7'	6448	0.6	9'	4573	0.3	9'	3948	0.3	9'	4973	0.3	9'	5048	0.3
8'	7472	0.5	11'	4623	0.2	11'	3698	0.2	11'	4373	0.2	11'	4273	0.3
9'	7947	0.4	13'	4973	0.2	13'	3723	0.2	13'	3523	0.4	13'	4723	0.1
11'	4973	0.2	15'	4048	0.2	15'	3673	0.1	15'	3473	0.3	15'	4598	0.2
13'	3873	0.3	16'	4048	0.1	16'	3698	0.2	16'	3498	0.2	16'	4773	0.3
15'	3773	0.2												
16'	3448	0.2												
												-		

SP6	CHL	TPH	SP7	CHL	TPH	SP8	CHL	TPH	SP9	CHL	TPH	SP10	CHL	TPH
Surface	23192	2.4	Surface	35563	10.8	Surface	6697	5.3	Surface	6148	3.8	Surface	1224	0.9
2'	6298	1.3	2'	6522	3.4	2'	4698	1.4	2'	2224	3.6	2'	5448	0.3
4'	3573	0.9	4'	4048	3.2	4'	4773	2.6	4'	5523	1.2	4'	5398	0.2
6'	4698	0.9	6'	1224	1.8	6'	6647	2.8	6'	6947	0.8	6'	4723	0.3
8'	2874	1.3	8'	724	0.9	8'	6472	0.9	8'	5598	0.3	8'	4048	0.4
10'	4023	0.8	9'	699	0.8	10'	724	0.2	10'	5523	0.2	10'	3948	0.2
12'	3948	0.3	9'	608	<10	12'	4473	0.6	12'	4973	0.1	12'	4023	0.1
14'	3898	0.4				14'	4048	0.3	14'	5248	0.2	14'	3998	0.3
16'	4023	0.2				16'	3548	0.3	16'	5173	0.2	16'	3548	0.4

Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples

SP11	CHL	TPH	SP12	CHL	TPH	SP13	CHL	TPH	SP14	CHL	TPH	SP15	CHL	TPH
Surface	20054	13.02	Surface	1124	1.3	Surface	31765	3.9	Surface	5048	3.2	Surface	16969	4.8
2'	5373	3.8	2'	5223	1.2	2'	6822	3.2	2'	4873	2.1	2'	6872	3
4'	4198	2.4	4'	5223	1.2	Auger Refu	ısal		4'	5273	1.9	4'	6972	2.8
6'	5073	1.8	6'	6522	1.3				6'	6373	1.3	6'	4723	0.8
8'	6373	1.8	8'	3448	0.4				8'	5073	0.8	8'	4723	0.2
10'	5973	1.9	10'	3623	0.8				10'	4973	0.2	10'	4623	0.3
12'	3723	0.03	12'	3473	0.2				12'	4948	0.4	12'	4198	0.2
14'	3873	0.02	14'	3448	0.6				14'	5273	0.3	14'	4798	0.3
16'	5148	0.03	16'	3473	0.4				Auger Refu	ısal		16'	4698	0.2

SP16	CHL	TPH	Bore 1	CHL	TPH	Bore 2	CHL	TPH	Bore 3	CHL	TPH	Bore 4	CHL	TPH
Surface	16969	4.8	20'	1524	0	20'	1774	0	20'	4948	0	20'	7472	0.1
2'	6872	3	25'	1874	0	25'	1049	0	25'	4224	0	25'	4523	0
4'	6972	2.8	30'	774	0	30'	324	0	30'	2299	0	30'	4198	0
6'	4723	0.8	35'	624	0	35'	374	0	35'	4198	0	35'	5623	0
8'	4723	0.2	35'	352	<10	35'	96	<10	40'	1274	0	40'	2924	0
10'	4623	0.3							45'	524	0	45'	974	0
12'	4198	0.2							50'	599	0	50'	1024	0
14'	4798	0.3							50'	368	<10	55'	649	0
16'	4698	2										60'	524	0
												60'	160	<10



April 28, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: J. L. KEEL B #30

Enclosed are the results of analyses for samples received by the laboratory on 04/22/14 15:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 04/22/2014

Reported: 04/28/2014
Project Name: J. L. KEEL B #30
Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date: 04/22/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

## Sample ID: SP 7 @ 9' (H401210-01)

BTEX 8021B	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2014	ND	1.89	94.5	2.00	8.49	
Toluene*	<0.050	0.050	04/25/2014	ND	1.88	94.2	2.00	8.41	
Ethylbenzene*	<0.050	0.050	04/25/2014	ND	1.88	94.0	2.00	8.50	
Total Xylenes*	<0.150	0.150	04/25/2014	ND	5.61	93.4	6.00	8.54	
Total BTEX	<0.300	0.300	04/25/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 %	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	04/24/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/24/2014	ND	193	96.7	200	6.41	
DRO >C10-C28	<10.0	10.0	04/24/2014	ND	215	107	200	1.79	
Surrogate: 1-Chlorooctane	104 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	97.4	% 63.6-15	4						

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



## **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

## 101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:		BILL TO	ANALYSIS REQUEST
Project Manager: Brian wall		P.O. #:	
Address:		Company: LINNE NOW	
City: St	State: Zip:	Attn: Britis Well "O	
Phone #: Fax #:		Address:	
Project #: Pro	Project Owner:	City:	
Project Name:		State: Zip:	
Project Location: JL Keel 8 #30	Edda Corr	Phone #:	
Sampler Name: Michael Alwah		Fax #:	
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.	CONTAINERS ROUNDWATER ASTEWATER DIL L UDGE	THER: CID/BASE: E / COOL THER:	STAC 1886
1601, 05	- X	ON: 6 m/zzh	1 1
2			
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	usive remedy for any claim arising whether based in contract or	tort, shall be limited to the amount paid by the client for	the

Sample Condition
Cool Intact
Ves P Yes
No No

Rpons@diversifiedfsi.com Tjennings@diversifiedfsi.com

Sampler - UPS - Bus - Other:

Delivered By: (Circle One)

Time:

Received By:

nade in writing and received by Cardinal within 30 days after completion of the applicable ress interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

Phone Result: Fax Result: REMARKS:

☐ Yes

O No

Add'l Phone : Add'l Fax #:

E-mail Results To:

Ngladden@diversifiedfsi.com

Relinquished By:

Relinquished By:



May 30, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: J. L. KEEL B #30

Enclosed are the results of analyses for samples received by the laboratory on 05/23/14 14:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Reported: 05/30/2014

Project Name: J. L. KEEL B #30
Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date: 05/23/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

## Sample ID: SB 1 @ 35' (H401591-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/27/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/27/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	112 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 9	63.6-15	4						

## Cardinal Laboratories \*=Accredited Analyte

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/23/2014
Reported: 05/30/2014 Sampling Type: Soil

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

## Sample ID: SB 2 @ 35' (H401591-02)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/27/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/27/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	111 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 9	63.6-15	4						

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LINN OPERATING-HOBBS **BRIAN WALL** 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/23/2014

Reported: 05/30/2014 Sampling Type: Soil

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: **NOT GIVEN** 

## Sample ID: SB 3 @ 50' (H401591-03)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 89.4-12	6						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/28/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/28/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	119 5	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	117	% 63 6-15	4						

117 % Surrogate: 1-Chlorooctadecane 63.6-154

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/22/2014

Reported: 05/30/2014 Sampling Type: Soil
Project Name: J. L. KEEL B #30 Sampling Condition: Cool

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Sample ID: SB 4 @ 60' (H401591-04)

**NOT GIVEN** 

108 %

63.6-154

Project Location:

Surrogate: 1-Chlorooctadecane

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	05/29/2014	ND	2.30	115	2.00	1.75	
Toluene*	<0.050	0.050	05/29/2014	ND	2.33	116	2.00	2.64	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	2.23	111	2.00	2.07	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.96	116	6.00	2.23	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 %	89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Chloride	160	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10	<10.0	10.0	05/28/2014	ND	212	106	200	16.2	
010 00 010				ND	228	114	200	20.7	

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## **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

ĺ,	(575) 393-2326 FAX (575) 393-2476		
Company Name:	1 : 1 ENDIA	BILL TO	ANALISIS DEGOLO:
Project Manager:	Rosen Well	P.O. #:	
Address:		Company: Ling En	Energy
City:	State:	Zip: Attn: Brian Wal	iel
Phone #:	Fax #:	Address:	
Project #:	Project Owner:	ner: City:	
Project Name:		State: Zip:	
Floject Hallio.	1) Keel A 20	Fulder M Phone #:	
Project Location.		Fax#:	
Sampler Name:	MixIng MINE	MATRIX PRESERV SAMPLING	LING
FOR LAB USE ONLY			
Lab I.D.	Sample I.D.	UDGE HER: ID/BASE: E / COOL	
InsidnH	10356	# CO	1:30 ×
7-	676 35	X \$\s\/23	X
h	36	4 X 5/27/2	10:30
	6 7 8 90 V		9,00 X X X
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PLEASE NOTE: Liability an	d Damages. Cardinal's liability and client's exclusive reme g those for negligence and any other cause whatsoever s	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the plicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after composition of the applicable analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after composition of the applicable.	nt paid by the client for the splicable state of the substitution of the applicable day client, its subsidiaries,
service. In no event shall Co	ardinal be liable for incidental or consequental damages, including the first of or related to the performance of services hereunder by	service. In no event shall Cardinal be liable for incidental or consequential darriages, inconsequential darriages, in no event shall Cardinal be liable for incidental or consequential darriages, inconsequential darriages, inconsequentia	<del>-</del>
Relinquished By:	Relinquished By:  Date 4 %	Received By:	Yes   No
	Times	500h Janson	F-mail Results To:
Relinquished By:	): Date:	Received By:	Ngladden@diversifiedfsi.com
			The state of the s

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Time:

Rpons@diversifiedfsi.com Ngladden@diversifiedfsi.com

Tjennings@diversifiedfsi.com

## JOHN SCARBOROUGH DRILLING, INC.

2001 S. Hwy 87 P.O. Box 305 Lamesa, Texas 79331

## Linn Energy: 5-23-2014

## J.L. Keel B # 30

SB1:

0-11	Top soil
11-22	Caliche

22-35 Sand & gravel

35-60 Red clay

SB2:

0-12 Top soil 12-25 Caliche

25-40 Sand & gravel

40-55 Red Clay

SB3:

0-10 Top soil 10-20 Caliche 20-30 Sand & gravel

30-35 Red clay

SB4:

0-11 Top soil
11-22 Caliche
22-29 Sand & gravel

29-35 Red clay