

Linn Energy JL Keel B #30

REMEDIATION WORK PLAN

API No. 30-015-28098

Release Date: 03/26/2014

Unit Letter O, Section 6, Township 17 South, Range 31E East

RP#2RP-2234

December 4, 2015

Prepared by:

Lance Crenshaw, Project Manager Environmental Department Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396

LINN ENERGY 12/04/2015

Mike Bratcher
Environmental Specialist
NM Oil Conservation District – Division 2
811 S. First St.
Artesia, NM 88210

RE: Linn Energy JL Keel B #30 – Remediation Work Plan UL/O, Section 06, T17S, R31E API No. 30-015-21460

Mr. Bratcher.

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located south west of Maljamar NM, in Eddy County. The leak site resulted from a hydrocarbon and produced water leak. The source of the leak was due to corrosion on a nipple located on the wellhead. A C-141 was submitted to the NMOCD on March 27, 2014 (2RP-2234).

Site Assessment and Delineation

On April 11, 2014 DFSI personnel obtained surface and delineation samples of the leak area, which included SP1-SP12. All but SP7 cleaned up below the required levels, SP1-SP6 and SP8-12 were sampled to 16' and found that contamination was still present. Then on 04/21/14 SP13-SP16 were sampled whereby indicating that contamination was present and we received augur refusal. At this time John Scarborough Drilling, Inc., was contracted to drill four bore holes at the JL Keel B #30 site. On May 23, 2014 the boreholes were drilled and was successful with finding the bottom of contamination.

Field samples were taken on sixteen sample points, along with four boreholes, each sample was tested for chlorides levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. And the results confirmed that bottom samples of each sample point were as follows:

LINN ENERGY 12/04/2015

SP7: 9'bgs – 608 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB1: 35'bgs – 352 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB2: 35'bgs – 96 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB3: 50'bgs – 368 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO SB4: 60'bgs – 160 mg/kg chlorides, <30 mg/kg BTEX and <10 mg/kg GRO/DRO

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 236 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Conclusion

After careful review DFSI on behalf of Linn Energy would like to propose the following:

Excavate the entire 11,905 sq. ft. area of compacted soil to 3' BGS; haul the contaminated soil to an approved disposal site, line with a 20 mil liner or impervious river rock, and backfill with fresh imported topsoil. Then reseed the entire area with a native vegetation mixture as per the BLM's guidelines for returning the site to its natural state.

Following the approval of the above plan, and after the remediation has taken place, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Lance Crenshaw

Project Manager

Diversified Field Service, Inc.

Tame Crewshaw

206 W. Snyder

Hobbs, NM 88240

Office: (575)964-8394 Mobile: (575)441-2359

Fax: (575)964-8741

Email: lcrenshaw@diversifiedfsi.com

LINN ENERGY 12/04/2015

cc Shelly Tucker

NM Bureau of Land Management

Attachments: Initial Form C-141

Linn Spill/Release Report

Site/Sample Map Sample Data

Lab Analytical Data Drilling Bore Logs District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 27 2014

RECEIVED

Form C-141 Revised October 10, 2003

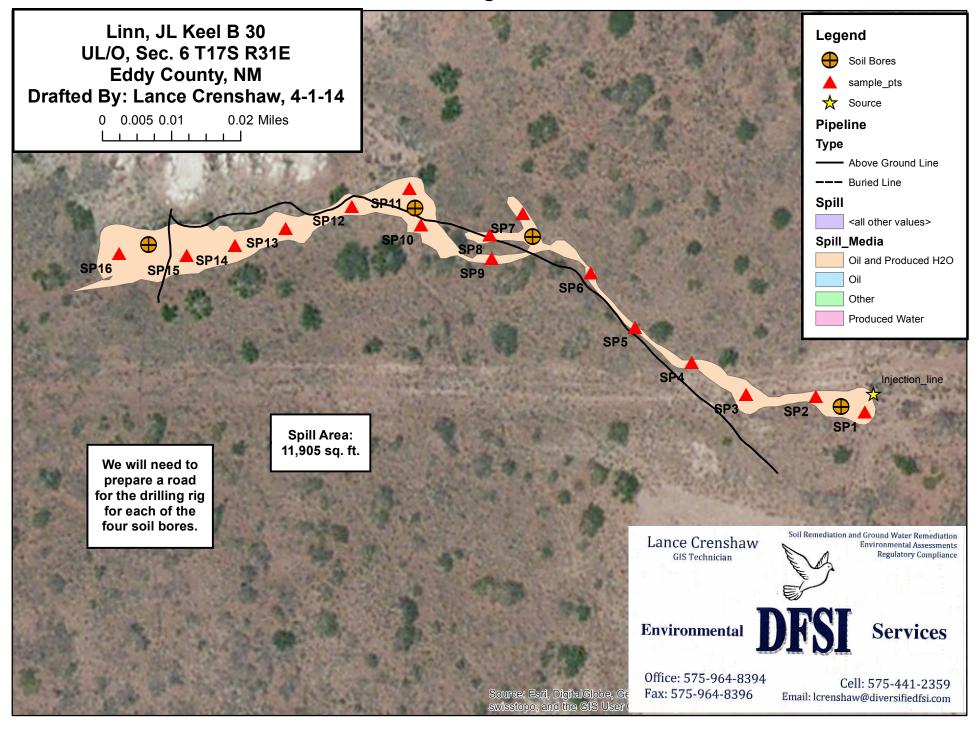
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NMOOD! ARTES practical District Office in

			Rele	ease Notific	catior	and Co	orrective A	ction				
						OPERAT	ГOR		⊠ Initi	al Report		Final Report
Name of Co	mpany: Lin	n Operating	g	269324		Contact: Bri	ian Wall					
Address: 21	30 W. Bend	er Hobbs,					No.: 575-738-17	39				
Facility Nar	ne: Keel J L	B #30				Facility Typ	e: Injection	,				···· <u></u> -
Surface Ow	ner: Federal			Mineral C)wner:		· · · · · · · · · · · · · · · · · · ·	[API No	o.: 30-015-2	21460	
Surface Ov	net. I edorus											·····
						OF REI		6 .60		T 23		
Unit Letter O	Section 06	Township 17S	Range 31E	Feet from the 430		South Line	Feet from the 2250	East/We Ea	est Line ist	County	Eddy	y
				Latitude: 3	2.85744	Longitud	e: -103.90692					
nHMPI	40902	9298		NAT	URE	OF RELI						
Type of Rele	ase: Produced	l Water					Release: 88 bbls			Recovered: (
Source of Re	lease: Steel P	ipeline				4	lour of Occurrence			Hour of Dis 14 10:30am		
Was Immedia	ta Notice Gir		0.044			03/26/2014 If YES, To		L.	03/26/20	14 10;30411		
			Yes 🗀	No 🗌 Not Re	equired	Mike Burto	on-BLM Mike Br		M OCD			
By Whom? E							lour 03/27/2014 (
Was a Water	course Reach		Yes 🛚	No		If YES, Vo	olume Impacting t	he Water	course.			
If a Watercou	rse was Impa	cted, Descri	be Fully.*									
	•	·	·									
•												
injection pres	sure was at 1 ck on pressur	875 # when	usually ru	ns 1940-1950# ti	urn puin	p off went up	station started ge to header and spo to inj wells to look	otted line	#3 dropp	ing down વા	uick s/f	master valve
recover 60 BI	3LS of P/W f	rom ground	hauled to	CRI dug out leal	c found a	a steel plug at	X 450' long end of the end of tee wi d and the a CAP v	th a hole	in it, hac	I rain showe	rs early	this .
regulations at public health should their o	operators are or the enviror perations hav ment. In add	e required to iment. The e failed to a ition, NMO	report an acceptanc dequately CD accep	d/or file certain re e of a C-141 repo investigate and re	elease no rt by the emediate	otifications ar NMOCD ma contamination	knowiedge and und perform correct arked as "Final Re on that pose a three the operator of r	tive actio eport" do eat to gro esponsib	ns for rel es not rel and wate lity for c	eases which leve the ope r, surface wa ampliance v	may er rator of ater, hu with any	idanger Lliability man health
	20						OIL CONS	SER V A	<u>TION</u>	DIVISIO	<u>)N</u>	
Signature:	1884	.						, 1	•	1		
Printed Name	: Brian Wall					Approved by	District Superviso	or: H	\	1 cm		
Title: Constru	ction Forema	n 11				Approval Dat	e: 3-31-14	1 E	piration	Date:	VA	
E-mail Addre Date: 03/27/2			n one: 806-	367-0645		Conditions of	`Approval; on per OCD R	ula 2.		Attached		
Date, UMZIIZ	<u> </u>		OHE. BUO	307-0043			•			50	5	77711
					Gui	ueimes. St	JBMIT REMED	JAHU	N .	LK	1	2234

PROPOSAL NO LATER THAN: 5 1- IU

Site Diagram





JL Keel B 30

PHOTO PAGE



Spill area in pasture



Spill area in pasture



Spill area with sample point in pasture



Drilling for confirmation samples

Diversified Environmental Services

 Company Name:
 Linn Energy
 SP Date:
 4/11/2014
 4/21/2014
 5/23/2014

Location Name: JL Keel B #30 Rel Date: 3/26/2014

		1		1	T 1		1		r	1	T 1			
SP1	CHL	TPH	SP2	CHL	TPH	SP3	CHL	TPH	SP4	CHL	TPH	SP5	CHL	TPH
Surface	9022	3.6	Surface	12221	0.5	Surface	12471	5.7	Surface	14045	0.4	Surface	30790	9.8
1'	7022	3.7	1'	7022	0.6	1'	4373	2.6	1'	6098	0.4	1'	2499	2.9
2'	7772	3.8	2'	7122	0.6	2'	6472	3.8	2'	5523	0.2	2'	5473	2.4
3'	4223	0.9	3'	10021	0.4	3'	6472	3.2	3'	4448	0.3	3'	5448	0.9
4'	3873	0.7	4'	4862	0.5	4'	4473	0.4	4'	3199	0.2	4'	4123	0.9
5'	6472	0.7	5'	4273	0.3	5'	6048	0.3	5'	3448	0.2	5'	4523	0.7
6'	6223	0.9	7'	4248	0.2	7'	5698	0.2	7'	4973	0.4	7'	4423	0.3
7'	6448	0.6	9'	4573	0.3	9'	3948	0.3	9'	4973	0.3	9'	5048	0.3
8'	7472	0.5	11'	4623	0.2	11'	3698	0.2	11'	4373	0.2	11'	4273	0.3
9'	7947	0.4	13'	4973	0.2	13'	3723	0.2	13'	3523	0.4	13'	4723	0.1
11'	4973	0.2	15'	4048	0.2	15'	3673	0.1	15'	3473	0.3	15'	4598	0.2
13'	3873	0.3	16'	4048	0.1	16'	3698	0.2	16'	3498	0.2	16'	4773	0.3
15'	3773	0.2												
16'	3448	0.2												
												-		

SP6	CHL	TPH	SP7	CHL	TPH	SP8	CHL	TPH	SP9	CHL	TPH	SP10	CHL	TPH
Surface	23192	2.4	Surface	35563	10.8	Surface	6697	5.3	Surface	6148	3.8	Surface	1224	0.9
2'	6298	1.3	2'	6522	3.4	2'	4698	1.4	2'	2224	3.6	2'	5448	0.3
4'	3573	0.9	4'	4048	3.2	4'	4773	2.6	4'	5523	1.2	4'	5398	0.2
6'	4698	0.9	6'	1224	1.8	6'	6647	2.8	6'	6947	0.8	6'	4723	0.3
8'	2874	1.3	8'	724	0.9	8'	6472	0.9	8'	5598	0.3	8'	4048	0.4
10'	4023	0.8	9'	699	0.8	10'	724	0.2	10'	5523	0.2	10'	3948	0.2
12'	3948	0.3	9'	608	<10	12'	4473	0.6	12'	4973	0.1	12'	4023	0.1
14'	3898	0.4				14'	4048	0.3	14'	5248	0.2	14'	3998	0.3
16'	4023	0.2				16'	3548	0.3	16'	5173	0.2	16'	3548	0.4

Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples

SP11	CHL	TPH	SP12	CHL	TPH	SP13	CHL	TPH	SP14	CHL	TPH	SP15	CHL	TPH
Surface	20054	13.02	Surface	1124	1.3	Surface	31765	3.9	Surface	5048	3.2	Surface	16969	4.8
2'	5373	3.8	2'	5223	1.2	2'	6822	3.2	2'	4873	2.1	2'	6872	3
4'	4198	2.4	4'	5223	1.2	Auger Refu	ısal		4'	5273	1.9	4'	6972	2.8
6'	5073	1.8	6'	6522	1.3				6'	6373	1.3	6'	4723	0.8
8'	6373	1.8	8'	3448	0.4				8'	5073	0.8	8'	4723	0.2
10'	5973	1.9	10'	3623	0.8				10'	4973	0.2	10'	4623	0.3
12'	3723	0.03	12'	3473	0.2				12'	4948	0.4	12'	4198	0.2
14'	3873	0.02	14'	3448	0.6				14'	5273	0.3	14'	4798	0.3
16'	5148	0.03	16'	3473	0.4				Auger Refu	ısal		16'	4698	0.2

SP16	CHL	TPH	Bore 1	CHL	TPH	Bore 2	CHL	TPH	Bore 3	CHL	TPH	Bore 4	CHL	TPH
Surface	16969	4.8	20'	1524	0	20'	1774	0	20'	4948	0	20'	7472	0.1
2'	6872	3	25'	1874	0	25'	1049	0	25'	4224	0	25'	4523	0
4'	6972	2.8	30'	774	0	30'	324	0	30'	2299	0	30'	4198	0
6'	4723	0.8	35'	624	0	35'	374	0	35'	4198	0	35'	5623	0
8'	4723	0.2	35'	352	<10	35'	96	<10	40'	1274	0	40'	2924	0
10'	4623	0.3							45'	524	0	45'	974	0
12'	4198	0.2							50'	599	0	50'	1024	0
14'	4798	0.3							50'	368	<10	55'	649	0
16'	4698	2										60'	524	0
												60'	160	<10

JOHN SCARBOROUGH DRILLING, INC.

2001 S. Hwy 87 P.O. Box 305 Lamesa, Texas 79331

Linn Energy: 5-23-2014

J.L. Keel B # 30

SB1:

0-11	Top soil
11-22	Caliche

22-35 Sand & gravel

35-60 Red clay

SB2:

0-12 Top soil 12-25 Caliche

25-40 Sand & gravel

40-55 Red Clay

SB3:

0-10 Top soil 10-20 Caliche 20-30 Sand & gravel

30-35 Red clay

SB4:

0-11 Top soil
11-22 Caliche
22-29 Sand & gravel

29-35 Red clay



April 28, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: J. L. KEEL B #30

Enclosed are the results of analyses for samples received by the laboratory on 04/22/14 15:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 04/22/2014

Reported: 04/28/2014
Project Name: J. L. KEEL B #30
Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date: 04/22/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SP 7 @ 9' (H401210-01)

BTEX 8021B	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/25/2014	ND	1.89	94.5	2.00	8.49	
Toluene*	<0.050	0.050	04/25/2014	ND	1.88	94.2	2.00	8.41	
Ethylbenzene*	<0.050	0.050	04/25/2014	ND	1.88	94.0	2.00	8.50	
Total Xylenes*	<0.150	0.150	04/25/2014	ND	5.61	93.4	6.00	8.54	
Total BTEX	<0.300	0.300	04/25/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 %	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	04/24/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/24/2014	ND	193	96.7	200	6.41	
DRO >C10-C28	<10.0	10.0	04/24/2014	ND	215	107	200	1.79	
Surrogate: 1-Chlorooctane	104 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	97.4	% 63.6-15	4						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:		BILL TO	ANALYSIS REQUEST
Project Manager: Brian wall		P.O. #:	
Address:		Company: LINNE NOW	
City: St	State: Zip:	Attn: Britis Well "O	
Phone #: Fax #:		Address:	
Project #: Pro	Project Owner:	City:	
Project Name:		State: Zip:	
Project Location: JL Keel 8 #30	Edda Corr	Phone #:	
Sampler Name: Michael Alwah		Fax #:	
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.	CONTAINERS ROUNDWATER ASTEWATER DIL L UDGE	THER: CID/BASE: E / COOL THER:	STAC 1886
1601, 05	- X	04:6 m/22/h	1 1
2			
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	usive remedy for any claim arising whether based in contract or	tort, shall be limited to the amount paid by the client for	the

Sample Condition
Cool Intact
Ves P Yes
No No

Rpons@diversifiedfsi.com Tjennings@diversifiedfsi.com

Sampler - UPS - Bus - Other:

Delivered By: (Circle One)

Time:

Received By:

nade in writing and received by Cardinal within 30 days after completion of the applicable ress interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

Phone Result: Fax Result: REMARKS:

☐ Yes

O No

Add'l Phone : Add'l Fax #:

E-mail Results To:

Ngladden@diversifiedfsi.com

Relinquished By:

Relinquished By:



May 30, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: J. L. KEEL B #30

Enclosed are the results of analyses for samples received by the laboratory on 05/23/14 14:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Reported: 05/30/2014

Project Name: J. L. KEEL B #30
Project Number: NONE GIVEN

Project Location: NOT GIVEN

Sampling Date: 05/23/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SB 1 @ 35' (H401591-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/27/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/27/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	112 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 9	63.6-15	4						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/23/2014
Reported: 05/30/2014 Sampling Type: Soil

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SB 2 @ 35' (H401591-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/27/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/27/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	111 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 9	63.6-15	4						

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LINN OPERATING-HOBBS **BRIAN WALL** 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/23/2014

Reported: 05/30/2014 Sampling Type: Soil

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: **NOT GIVEN**

Sample ID: SB 3 @ 50' (H401591-03)

BTEX 8021B	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/29/2014	ND	2.07	103	2.00	3.77	
Toluene*	<0.050	0.050	05/29/2014	ND	2.05	102	2.00	3.01	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	1.96	98.2	2.00	3.78	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.15	102	6.00	3.77	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	107	% 89.4-12	6						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/28/2014	ND	212	106	200	16.2	
DRO >C10-C28	<10.0	10.0	05/28/2014	ND	228	114	200	20.7	
Surrogate: 1-Chlorooctane	119 5	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	117	% 63 6-15	4						

117 % Surrogate: 1-Chlorooctadecane 63.6-154

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/23/2014 Sampling Date: 05/22/2014

Reported: 05/30/2014 Sampling Type: Soil
Project Name: J. L. KEEL B #30 Sampling Condition: Cool

Project Name: J. L. KEEL B #30 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Sample ID: SB 4 @ 60' (H401591-04)

NOT GIVEN

108 %

63.6-154

Project Location:

Surrogate: 1-Chlorooctadecane

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	05/29/2014	ND	2.30	115	2.00	1.75	
Toluene*	<0.050	0.050	05/29/2014	ND	2.33	116	2.00	2.64	
Ethylbenzene*	<0.050	0.050	05/29/2014	ND	2.23	111	2.00	2.07	
Total Xylenes*	<0.150	0.150	05/29/2014	ND	6.96	116	6.00	2.23	
Total BTEX	<0.300	0.300	05/29/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Chloride	160	16.0	05/29/2014	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10	<10.0	10.0	05/28/2014	ND	212	106	200	16.2	
010 00 010				ND	228	114	200	20.7	

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

í,	(575) 393-2326 FAX (575) 393-2476		
Company Name:	1 in Empire	BILL TO	ANALISIS REGIO
Project Manager:	Rrian Well	P.O. #:	
Address:		Company: Link E	Energy
City:	State:	Zip: Attn: Brian Wal	
Phone #:	Fax #:	Address:	
Project #:	Project Owner:	ner: City:	
Project Name:		State: Zip:	
Floject Name:	1) Veel 2 20	Folder M Phone #:	
Project Location.		Fax #:	
Sampler Name:	MixInt FIND	MATRIX PRESERV SAMPLING	LING
FOR LAB USE ONLY			
Lab I.D.	Sample I.D.	JDGE HER: ID/BASE: E / COOL	ATTY
Inglant	17201	GF W X SC SC SI O	1:30 ×
N-	676 35	X \$/23	Y X X X
W	563650°		<u>_</u>
-	64060	X X X	
>			
PLEASE NOTE: Liability a	d Damages. Cardinal's liability and client's exclusive reming those for negligence and any other cause whatsoever	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising whether based in contract or tort, shall be limited to the amount paid by the client for the applicable analyses. All daims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable.	nt paid by the client for the is after completion of the applicable d by client, its subsidiaries,
service. In no event shall C	service. In no event shall Cardinal be liable for incidental or consequental damages, including services. In no event shall Cardinal be liable for incidental or consequental damages, including services hereunder by	service. In no event shall Cardinal be liable for incidental or consequental damages, including willows immands, including which is presented and incidental processors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise. Phone Resul	t: ☐ Yes ☐ No
Relinquished By:	Date 17	Received By:	□ Yes □ No
Relinduished By:	V: Date:	Received By:	E-mail Results 10:
Vellidulan			Ngladden@diversifiedisi.com

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Time:

Rpons@diversifiedfsi.com Ngladden@diversifiedfsi.com

Tjennings@diversifiedfsi.com

GROUND WATER SEARCH

Linn Energy J.L. Keel B #30

UL:	O Sec:	6 T:	17S R:	31E
Groundwa	ter Depth:	220~	ft.	
= NM Office of the= U.S. Geological S= Site Location	State Engineer urvey (unknown well))		Date: 06/09/14 By: Rebecca Pons
			65' 260'	ce.
		288' ● 314'	● 248' ● 275'	65'
	16S 30E	314' 16S 31E 295	210' 210	
			•221 •2	00'
		×	•132'	
	17S 30E 80'	17S 31E	17S 32E	
			•65' •430'	
	18S 30E	18S 31E	18S 32E	
			460'	