Received 12/17/2015 NMOCD District 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
nAB152453	1624				OPERATOR ☐ Initial Report ☐ Final Report								
Name of Company Devon Energy Production Company						Contact Brett Fulks EHS Representative							
		Rivers Hwy			Telephone No. 575-748-1844								
Facility Na	me North	Pure Gold 8	1]	Facility Type Salt Water Disposal								
Surface Ow	v ner Feder	Owner :	API No 30-015-32619										
LOCATION OF RELEASE													
Unit Letter Section Township Range Feet from the North						South Line Feet from the East South 1540			/West Line County Eddy				
Latitude: 32.31545 Longitude: -103.795859													
NATURE OF RELEASE													
Type of Release Produced water release							Volume of Release 20 BBLS Volume Recovered 18 BBLS						
Source of Release hole in high pressure hose on H pump							Date and Hour of Occurrence September 1, 2015 2:40 AM September 1, 2015 2:40 AM September 1, 2015 2:40 AM						
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required							If YES, To Whom? BLM; Jim Amos OCD-Mike Bratcher						
By Whom? Assistant Production Foreman; David Simmons							Date and Hour BLM-September 1, 2015 4:40 AM OCD- September 1, 2015 2:10 PM						
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* Hole in high pressure line on the H pump allowed 20 BBLS of produced water to be released. The power to the H pump and the charge pump was shut off and then the closed the valves upstream and downstream of the release to prevent further release. Line is being repaired.													
Describe Area Affected and Cleanup Action Taken.* 20 BBLS of produced water was released. All of the released fluid remained on location. 18 BBLS of the released fluid was recovered via vacuum truck. Environmental Agency will be contacted for remediation services. Approximately 2' of impacted material inside the fence was hand excavated. The impacted area on the pad was excavated to a depth of 1' BGS and the impacted area off the north edge of the pad was excavated to a depth of 5' BGS. Soil samples were collected to a depth of 10' BGS on the pad. On the north side of the pad soil samples were taken down to a depth of 7' BGS. All impacted soil was transported to a division approved disposal facility and backfilled with fresh soil and seeded. Samples were analyzed by Cardinal Laboratories.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature: J	eanette	Accepted for Record 12/17/2015											
Printed Name	e: Jeanette E	I	Approved by Environmental Specialist: MLB										
Title: Field Admin Support						Approval Dat				Date: N/A			
E-mail Addre		1	Conditions of Approval: Contaminant impact remaining in battery area deferred										
Date: 12.17.15 Phone: 575.748.1813 Attach Additional Sheets If Necessary to time of facility closure or available access around/under 2RP-3233											3		

equipment